



NATURAL GAS ANALYSIS

PRIMARY DB KEY:
LEASE #:
FIELD/ AREA:

NAME/DESCRIP :

STATE P TANK

PROJECT NO. : 202008044
COMPANY NAME : RENEGADE OIL & GAS COMPANY
OFFICE / BRANCH: AURORA, CO
CUSTOMER REF:
PRODUCER :

ANALYSIS NO. : 13.
ANALYSIS DATE: AUGUST 12, 2020 12:44
SAMPLE DATE : AUGUST 6, 2020
TO:
EFFECTIVE DATE:

FIELD DATA

SAMPLE CYCLE:
SAMPLE PRES. : 15 psig
FLOW PRES. : psig
LAB PRES: psig
SAMPLE TEMP. : 94 °f
AMBIENT TEMP.: °f
H2O BY STAIN TUBE #/mmcf
FIELD COMMENTS:
LAB COMMENTS:

SAMPLE TYPE:
PROBE :
CYLINDER NO. : 1630
SAMPLED BY : MATTHEW INGVE
SAMPLING COMPANY: RENEGADE OIL & GAS
H2S BY STAIN TUBE: 1 ppm
CO2 BY STAIN TUBE: Mol %

COMPONENTS	NORM. MOLE%	GPM @ 14.65	GPM @ 14.73
HELIUM	0.02	-	-
HYDROGEN	0.01	-	-
OXYGEN/ARGON	0.00	-	-
NITROGEN	0.88	-	-
CO2	2.42	-	-
METHANE	55.44	-	-
ETHANE	15.40	4.1215	4.1440
PROPANE	12.98	3.5787	3.5983
ISOBUTANE	1.44	0.4715	0.4741
N-BUTANE	5.43	1.7126	1.7220
ISOPENTANE	1.34	0.4906	0.4933
N-PENTANE	1.74	0.6311	0.6345
HEXANES+	2.90	1.2591	1.2660
TOTAL	100.00	12.2651	12.3322

BTU @ 60 DEG F

GROSS DRY REAL =	1660.4 /scf	1669.5 /scf
GROSS SATURATED REAL =	1631.4 /scf	1640.5 /scf
RELATIVE DENSITY (AIR=1 @14.696 PSIA 60F)	1.0178	
DENSITY (lbm/scf)	0.07768	
COMPRESSIBILITY FACTOR :	0.9936	

NOTE: REFERENCE GPA 2261(ASTM D1945 & ASME-PTC), 2145, & 2172 CURRENT PUBLICATIONS

Reference: Per GPA 2172-14 sec 9

The C6+ is derived from the following ratios of C6, C7 & C8+ respectively: 60% 30% 10%

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