

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/06/2021

Submitted Date:

01/07/2021

Document Number:

700404873**FIELD INSPECTION FORM**Loc ID 315629 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10384Name of Operator: GENESIS GAS & OIL COLORADO LLCAddress: 900 NE LOOP 410 STE D211City: SAN ANTONIO State: TX Zip: 78209**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Kimmel, March	210-363-2859	mkimmel@genesishgoco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231192	WELL	PR	03/01/2020	OW	103-08861	MOORE 1-12 MH	PR

General Comment:

A routine inspection identified the following compliance issues:

- 1) Battery & tank signs have old operator name & phone number. Photos 9, 10. Complete by 4-7-2021.
- 2) Provide bradenhead access. Photos 3. Complete by 2-7-2021.
- 3) Report past due monthly operations on Form 7. Complete by 11-15-2020.

This is a summary of inspection report 700404873.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Tank & battery signs have prior operator name & phone number.

Corrective Action: Install sign to comply with Rule 210.e.

Date: 04/07/2021

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	#		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.		Date: 02/07/2021
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	100 BBLs	STEEL AST		,	
Comment: Tanks sounded empty. No fluids observed with FLIR camera.						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 231192 Type: WELL API Number: 103-08861 Status: PR Insp. Status: PR**Producing Well**Comment: Pump jack idle at time of inspection. Last reported monthly operations were for September 2020.Corrective Action: Submit required Form 7(s) to COGCC.Date: 11/15/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: 12" of snow on ground.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:Fencing Type: WildlifeFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
1:25	PM	1:35	PM	Oil Tank(s)
				Water Tank(s)

Comment: FLIR camera used to examine well & tanks. No leaks or venting at well. No leaks observed at tank hatches. Venting is occurring at horizontal pipe on tank. See attachment.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402569126	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5324219
700404874	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5324213
700404875	FLIR video of tank venting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5324214