

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Bradley Lawler  
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6331  
 Address: 1001 17TH STREET #1600 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: blawler@caerusoilandgas.com

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 045 24249 00 OGCC Facility ID Number: 459424  
 Well/Facility Name: NPR Well/Facility Number: 23C-17-596  
 Location QtrQtr: SWNW Section: 16 Township: 5S Range: 96W Meridian: 6  
 County: GARFIELD Field Name: GRAND VALLEY  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="2171"/>	<input type="text" value="FNL"/>	<input type="text" value="6"/>	<input type="text" value="FWL"/>
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current <b>Surface</b> Location <b>From</b> QtrQtr <input type="text" value="SWNW"/> Sec <input type="text" value="16"/>	Twp <input type="text" value="5S"/>	Range <input type="text" value="96W"/>	Meridian <input type="text" value="6"/>	
New <b>Surface</b> Location <b>To</b> QtrQtr <input type="text"/> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="2496"/>	<input type="text" value="FSL"/>	<input type="text" value="1225"/>	<input type="text" value="FEL"/>
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current <b>Top of Productive Zone</b> Location <b>From</b> Sec <input type="text" value="17"/>	Twp <input type="text" value="5S"/>	Range <input type="text" value="96W"/>		
New <b>Top of Productive Zone</b> Location <b>To</b> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="2466"/>	<input type="text" value="FSL"/>	<input type="text" value="1308"/>	<input type="text" value="FEL"/>
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current <b>Bottomhole</b> Location Sec <input type="text" value="17"/> Twp <input type="text" value="5S"/> Range <input type="text" value="96W"/>				** attach deviated drilling plan
New <b>Bottomhole</b> Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>				

Is location in High Density Area? \_\_\_\_\_  
 Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Bradenhead Plan                             | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |
| <input type="checkbox"/> Other _____                                 |   |  |

COMMENTS:

**CASING PROGRAM**

(No Casing Provided)

**POTENTIAL FLOW AND CONFINING FORMATIONS**

(No Casing Provided)

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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<b>Best Management Practices</b>		
<b>No</b>	<b>BMP/COA Type</b>	<b>Description</b>

Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Bradley Lawler  
Title: Regulatory Tech Email: blawler@caerusoilandgas.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<b>COA Type</b>	<b>Description</b>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files