

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402534835</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Kate Miller  
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 440-6116  
 Address: 410 17TH STREET SUITE #1400 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacr.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 462929  
 Well/Facility Name: Seventy Holes Well/Facility Number: J-5 Pad  
 Location QtrQtr: SWSW Section: 5 Township: 4N Range: 62W Meridian: 6  
 County: WELD Field Name: \_\_\_\_\_  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="277"/>	<input type="text" value="FSL"/>	<input type="text" value="784"/>	<input type="text" value="FWL"/>

Change of **Surface** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Current **Surface** Location **From** QtrQtr  Sec

Twp  Range  Meridian

New **Surface** Location **To** QtrQtr  Sec

Twp  Range  Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Top of Productive Zone** Location **From** Sec

Twp  Range

New **Top of Productive Zone** Location **To** Sec

Twp  Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Bottomhole** Location Sec  Twp

Range  \*\* attach deviated drilling plan

New **Bottomhole** Location Sec  Twp

Range

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SEVENTY HOLES Number J-5 PAD Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 02/01/2025

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Bradenhead Plan
- Status Update/Change of Remediation Plans for Spills and Releases
- Other \_\_\_\_\_

**COMMENTS:**

Bonanza Creek Energy Operating Company, LLC ("Bonanza Creek") respectfully submits the attached documents for a Rule 502.b. request for a variance to Rule 1003.b. for interim reclamation at the Seventy Holes J-5 CPF Pad, Location ID 462929

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

No BMP/COA Type	Description

Operator Comments:

This Form 4 Sundry Notice is being submitted to request a 502.b Variance to Interim Reclamation at the Seventy Holes J-5 Pad. The current agreement between Bonanza and the Surface Owner 70 Ranch requires that operations commence, or reclamation occur prior to February 1, 2025. Please review the attached 502.b Variance Letter to Director, Tolling Agreement, Reclamation Cost Estimate and Surface Owner Interim Reclamation Agreement.

Please see newly attached documents (Surface Agreement, Variance Request & Reclamation Costs) reflecting requested revisions on 12/30/20

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan

Title: Regulatory Analyst Email: regulatory@bonanzacrk.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	Approval of the variance request does not relieve the Operator of enforcement due to past non-compliance with the rules prior to submitting the variance request.
	Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection.
	Reclamation will be required by February 1, 2025 or after all the wells have been drilled and put into production per the reclamation rule timing.
	Bonanza Creek shall submit a bond amount of \$94,361.00. Financial assurance bonds must be received within 45 days from the email notification for this request.
	Bonanza Creek shall re-submit the sundry notice no later than January 13, 2021.

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Good afternoon Kate,</p> <p>This email is in regards to the Seventy Holes J-5 Pad delayed interim reclamation variance request. COGCC staff has conducted a detailed review of the variance and has conditions of approval (COA). If the Operator does not agree with the COA's, they must contact the Reclamation Specialist and withdraw the variance. If the variance is withdrawn, the Location will be out of compliance until reclamation is conducted per all the reclamation rules. Staff will wait 5 business days and if no response is heard back from the Operator, then Staff will take the variance to upper management for possible final approval.</p> <p>I am putting the sundry notice back into draft because the length of requested extension is not within the Surface owner's written consent letter. This should match what is stated in the letter to the Director.</p> <p>The one deficiency that COGCC cannot negotiate with this proposed bond amount is for moving and placing dirt. Bonanza's cost estimate is low at \$1.25/CY. Industry standard costs for moving and placing dirt is approximately \$3.50/CY. Based on the 16705 CY at Seventy Holes, Bonanza will have to bond up to \$58,467.50 not \$20,881.25 for the cost of moving and placing dirt.</p> <p>COAs</p> <ul style="list-style-type: none"> <li>· Bonanza Creek shall re-submit the sundry notice no later than January 13, 2021.</li> <li>· Bonanza Creek shall submit a bond amount of \$94,361.00.</li> <li>· Financial assurance bonds must be received within 45 days from the email notification for this request.</li> <li>· Reclamation will be required by February 1, 2025 or after all the wells have been drilled and put into production per the reclamation rule timing.</li> <li>· Approval of this form (the Form 4 submitted with the request) is an approval of the NTO request only. Areas detailed in the attached map (map in the submittal) may not encompass the exact areas needed for production operations or the required interim reclamation areas. Future assessments regarding the size and extent of the areas needed for production and interim reclamation will be determined on the ground by reclamation staff during a field inspection.</li> <li>· Approval of the variance request does not relieve the Operator of enforcement due to past non-compliance with the rules prior to submitting the variance request.</li> </ul> <p>Please contact Deborah Lutz (debbie.lutz@state.co.us) to finalize the bond requirements.</p>	12/30/2020
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	12/21/2020
Total: 2 comment(s)		

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402555525	VARIANCE REQUEST
402555527	SURFACE AGRMT/SURETY
402555529	RECLAMATION COSTS
402555530	LOCATION DRAWING
402556805	TOLLING AGREEMENT
402570223	VARIANCE REQUEST
402570224	SURFACE AGRMT/SURETY
402570225	RECLAMATION COSTS
Total Attach: 8 Files	