

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/12/2021

Submitted Date:

01/12/2021

Document Number:

699303229

**FIELD INSPECTION FORM**Loc ID 319537 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

21 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436667	WELL	PR	12/19/2014	OW	123-39214	Mumby State 4D-36H P266	PR
436668	WELL	PR	10/01/2019	OW	123-39215	Mumby State 4H-36H P266	PR
436669	WELL	PR	12/19/2014	OW	123-39216	Mumby State 4E-36H P266	PR
436670	WELL	PR	12/19/2014	OW	123-39217	Mumby State 4F-36H P266	PR
436671	WELL	PR	10/01/2019	OW	123-39218	Mumby State 4G-36H P266	PR
436672	WELL	PR	12/19/2014	OW	123-39219	Mumby State 4C-36H P266	PR
436673	WELL	PR	12/19/2014	OW	123-39220	Mumby State 4B-36H P266	PR
436677	WELL	PR	04/01/2019	OW	123-39222	Mumby State 4A-36H P266	PR
451371	TANK BATTERY	AC	07/12/2017		-	Mumby State battery	AC

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	IGNITOR/COMBUSTOR		
Comment:	hog fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	hog fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	hog fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 20		
Comment:	automation and electric panels		
Corrective Action:		Date:	
Type: Bird Protectors	# 15		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		

Comment:		Hydraulic lift system		Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 6				
Comment:				Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 9				
Comment:				Date:	
Corrective Action:				Date:	
Type: VRU	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Plunger Lift	# 6				
Comment:				Date:	
Corrective Action:				Date:	
Type: Bradenhead	# 8				
Comment:		all appear to be plumbed to surface		Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:		card in meter house indicates current calibration		Date:	
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:		Date:			

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity) 250 bbl		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		shares containment with condensate tanks			
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	12	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Wells Served By Facilities Above**

API Number
123-39216
123-39217
123-39220
123-39215
123-39218
123-39222
123-39214
123-39219

**AirsID**

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 436667 Type: WELL API Number: 123-39214 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:

Date:

Facility ID: 436668 Type: WELL API Number: 123-39215 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:

Date:

Facility ID: 436669 Type: WELL API Number: 123-39216 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:

Date:

Facility ID: 436670 Type: WELL API Number: 123-39217 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 436671 Type: WELL API Number: 123-39218 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 436672 Type: WELL API Number: 123-39219 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 436673 Type: WELL API Number: 123-39220 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID:	436677	Type:	WELL	API Number:	123-39222	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:

Date:

Facility ID:	451371	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	AC
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**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday 1/12/2021 at approximately 1230 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Crestone Peak Resources location: Mumby State 36HP266 at Location # 319537 in Weld County Colorado. While there, I observed a multi well pad and tank battery. Follow up inspection to Doc# 699301927.</p> <p>During this inspection the following possible compliance issues have been addressed: 603.f housekeeping: Trash damaged metal shed outside of TB fence and trash inside of metal berm at TB, has been cleaned up.</p> <p>See attached photos.</p> <p>Location: snow covered, Weather: clear.</p> <p>No follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	01/12/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699303230	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5328224">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5328224</a>