

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/11/2021

Submitted Date:

01/11/2021

Document Number:

699502115

FIELD INSPECTION FORMLoc ID 320174 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 74165

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: 6155 S MAIN STREET #225

City: AURORA State: CO Zip: 80016

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

8 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Condill, J.B.		jbcrog@aol.com	
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections
Espinosa, Bill		billespinosa30@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202904	WELL	SI	06/01/2018	OW	001-08309	(UPRR) VETTER 21-31	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	weeds growing around pump jack see pic 1		
Corrective Action:	Comply with 603 f.	Date:	01/12/2021
Type	OTHER		
Comment:	No BMP under chemical tank by pump jack see pic 2		
Corrective Action:	Install or repair required BMPs per Rule 1002.f.	Date:	02/11/2021
Type	OTHER		
Comment:	Well has been shut in since 5/1/18. Contact COGCC engineering.		
Corrective Action:	No current MIT on record or delinquent as required by Rule 326	Date:	11/24/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas motor		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:		shares containment with oil tank			
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 202904 Type: WELL API Number: 001-08309 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: **Well must be either:**

Date: 01/11/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 1/1/21 at approximately 1321 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- UPRR Vetter 21-31 Company Name- Renegade API- 05-001-08309 In Adams County Colorado. While there, I observed shut in well Well has been shut in since 5/1/18. Contact COGCC engineering. No current MIT on record or delinquent as required by Rule 326 1/11/21 During this inspection the following possible compliance issues were observed: No BMP under chemical tank by pump jack see pic 2 Install or repair required BMPs per Rule 1002.f.2/11/21 weeds growing around pump jack see pic 1 Comply with 603 f. 1/21/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. At time of inspection weather conditions were cold, sunny, recent snow. This is a summary of inspection report.</p>	medinaj	01/11/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699502116	pics	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5327553