

Well Servicing Company
2403 1/2 E. Main - PO Box 416 (mailing)
Rangely, CO 81648
Phone (970) 629-1906 or (970) 675-8685

12/11/2020
INVOICE #C01121120CMT

THANK YOU FOR YOUR BUSINESS!



JOB REPORT

DUCO INC.

COMPANY DETAILS

Company: PDC
Contact: Matt
Phone: 0

Email: 0

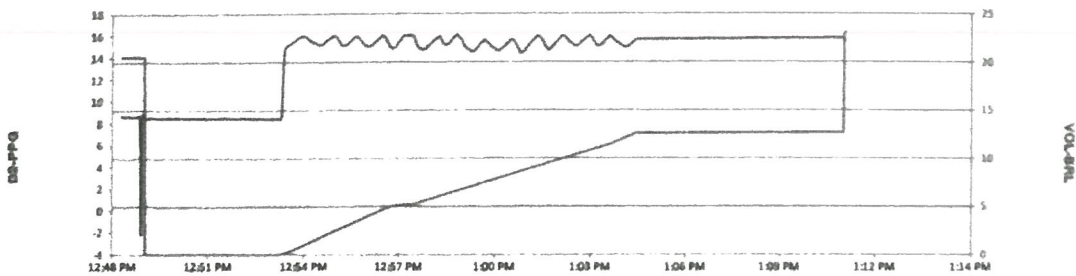
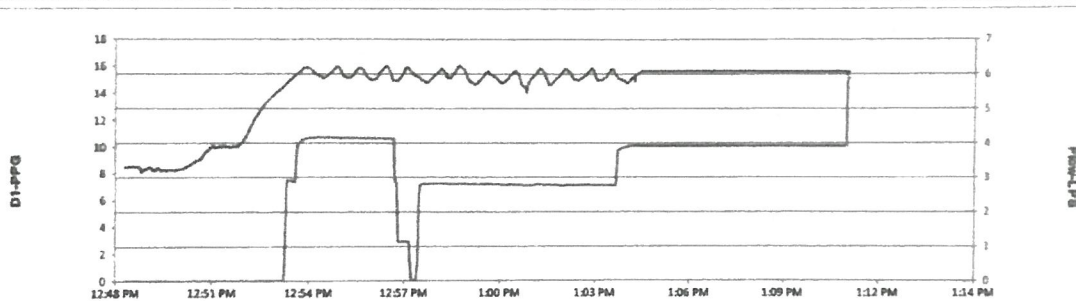
JOB DETAILS

Date: 12-11-20
Start Time: 12:49:14
End Time: 13:11:06

Operator: Brian Rector
Ticket #: 9
LSD #: 680 to surface

Comments: 200sks

SUMMARY GRAPHS



Report Created: 0



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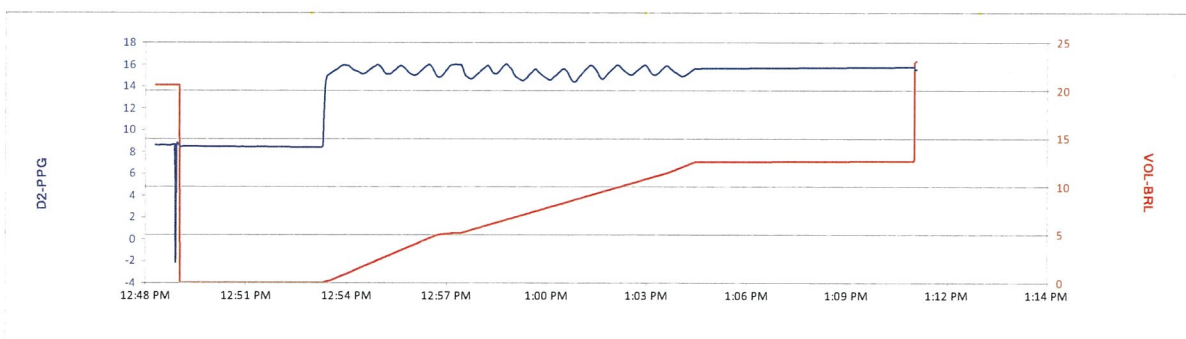
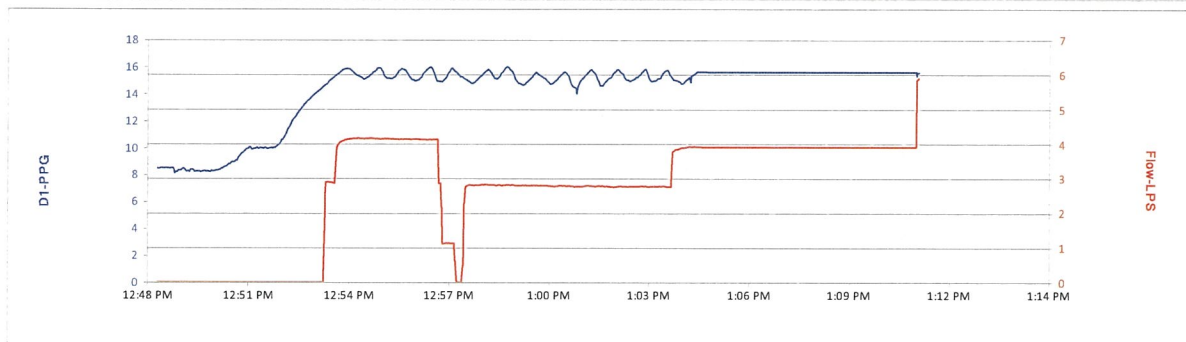
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RMWS - Service Ticket:

Rocky Mountain Wireline Service
2144 Hwy 6 & 50
Grand Junction, CO 81505
970-245-9828



Ticket Number

115638

Date

12/10/2020

Well

Pappenheim 34-26

Field

Wattenberg

County / State

Weld / Colorado

Services provided for:

ENSIGN WELL SERVICE
2154 Hwy 6 & 50
Grand Junction, Colorado 81505

Services ordered by:

Logan Hancock
(970)712-4498
Logan.Hancock@ensignenergy.com

Job Data

Field Office

Johnstown-
CO

Line Truck #
222

Crane #

Pickup
Truck #
71

Explosives Permit

92983

Crew Members

G. Graham, G. Torres, K. Stickly

CSG Size

4.5

WT

10.5

Zero

GL W/KB 10'

Fluid

Water

Level

Surface

RMWS TD

7010'

Corrected

To Agree With

Dated

Consultant

Matt McGraw

Job Notes

R351 / USR0039044

Travel

Report To Shop

12/10/2020 9:30 AM MST

Arrive At Location

12/10/2020 2:30 PM MST

On Well

12/10/2020 2:55 PM MST

Off well

12/11/2020 11:35 AM MST

Depart Location

12/11/2020 11:50 AM MST

Return To Shop

12/11/2020 12:30 PM MST

Travel Notes

Activity

Logging - Bid Work

Description

Ensign - CBL from 2,000' or less

From

To

Units Used

0

1000

1.00 Units

Miscellaneous - Bid Work

Description

Ensign - 4 1/2" 10K CIBP @ 5,000' +
Ensign - Dump Bail 2 SX Cement (STANDARD)
Ensign - 4 1/2" 10K CIBP @ 5,000' +
Ensign - Dump Bail 2 SX Cement (STANDARD)
Ensign - 4 1/2" 10K CIBP @ 5,000' or less
Ensign - Dump Bail 2 SX Cement (STANDARD)

From

To

Units Used

6990

1.00 Units

6988

1.00 Units

6700

1.00 Units

6698

1.00 Units

2500

1.00 Units

2498

1.00 Units

Pipe Recovery - Bid Work

Description

Ensign - 4 1/2" Jet Cutter

From

To

Units Used

620

1.00 Units

Signatures

Authorization Signature

Authorization Notes

R351 / USR0039044

12/11/2020 11:40 AM MST

12/21/2020 2:14 PM MST

RMWS - Service Ticket #115638

Page 1 of 2

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175	Contact Name and Telephone
Name of Operator: PDC Energy Inc.	
Address: 4000 Burlington Ave	No:
City: Evans State: Co Zip: 80520	Email:
API Number: 05-123-29961 OGCC Facility ID Number:	
Well/Facility Name: PAPPENHEIM	Well/Facility Number: 34-26
Location QtrQtr: SWSE Section: 26 Township: 7N Range: 64W Meridian:	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
6700'

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
CODELL	7040'-7050'	N/A

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
N/A	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12/11/2020	Shut In	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
515	514	514	514	1

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Beam

Signed: Ryan Beam

Title: Workover Foreman

Date: 12/11/2020

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:



AARON PICKERING 970-520-0279
GREELEY, CO 80631

PDC Energy
Lease: Pappenheim 34-26
API: 05-123-29961

Interval: 60 SEC

DataPoint	LogDate	LogTime	1-P PSI
0		6:48:14 AM	1.11
1		6:49:14 AM	37.82
2		6:50:14 AM	241.07
3		6:51:14 AM	515.23
4		6:52:14 AM	515.02
5		6:53:14 AM	514.56
6		6:54:14 AM	514.33
7		6:55:14 AM	514.61
8		6:56:14 AM	514.23
9		6:57:14 AM	514.09
10		6:58:14 AM	514.89
11	12/11/2020	6:59:14 AM	514.91
12		7:00:14 AM	514.06
13		7:01:14 AM	514.12
14		7:02:14 AM	514.33
15		7:03:14 AM	514.58
16		7:04:14 AM	514.29
17		7:05:14 AM	514.86
18		7:06:14 AM	514.41
19		7:07:14 AM	514.39
20		7:08:14 AM	302.26
21		7:09:14 AM	29.46
22		7:10:14 AM	0.99

