

# DUCO INCORPORATED

Well Servicing Company  
2403 1/2 E. Main - PO Box 416 (mailing)  
Rangely, CO 81648  
Phone (970-629-1906 or (970)-675-8685

## CMT Package

12/10/2020

INVOICE #C011121020CMT

### COMMENTS

Hiring Company: Ensign

CMT truck operator: Brian Rector  
Pod trailer operator: Tyler

fuel used:65 gallons  
Lease: 44-26 Pappernheim

PO:  
Company Foreman: Matt  
Signature:

Hour Work Started:  
Hour Work Completed:

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Day Rate for CMT truck and Pod trailer	1.00	\$0.00	\$ -
skts of cmt	111.00	\$0.00	
Data	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	

### DESCRIPTION OF WORK PERFORMED:

1st pump 26skts 5.32slurry EOT1850-1520' displacing with 5.88bbbls 2nd pump 60skts 12slurry bring good cmt to surface 3rd pump top off well with 25skts 4bbbls of slurry. Done with well

SUBTOTAL	\$ -
TAX RATE	0.00%
SALES TAX	-
OTHER	
TOTAL	\$ -

Make all checks payable to: Duco Inc.  
All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!



## JOB REPORT

DUCO INC.

### COMPANY DETAILS

Company: PDC  
Contact: Matt  
Phone: 0

Email: 0

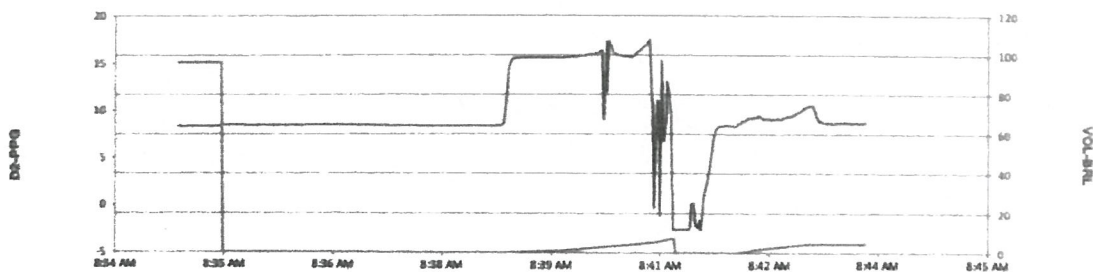
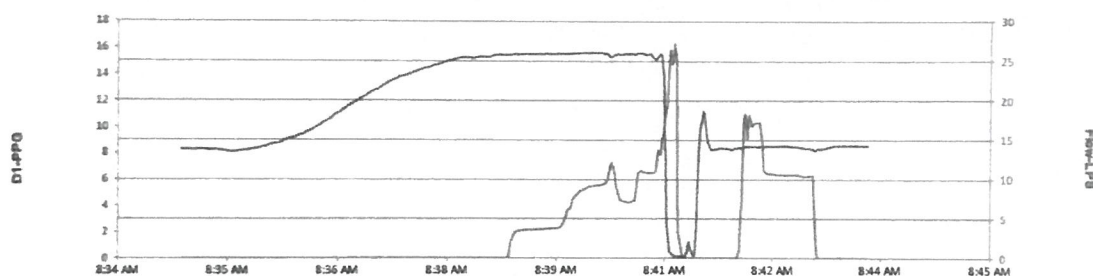
### JOB DETAILS

Date: 12-10-20  
Start Time: 08:34:54  
End Time: 08:43:59

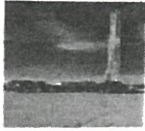
Operator: Brian Rector  
Ticket #: 9  
LSD #: 1850-1520 26 sks

Comments: 0

### SUMMARY GRAPHS



Report Created: 0



## JOB REPORT

DUCO INC.

### COMPANY DETAILS

Company: PDC  
Contact: Matt  
Phone: 0

Email: 0

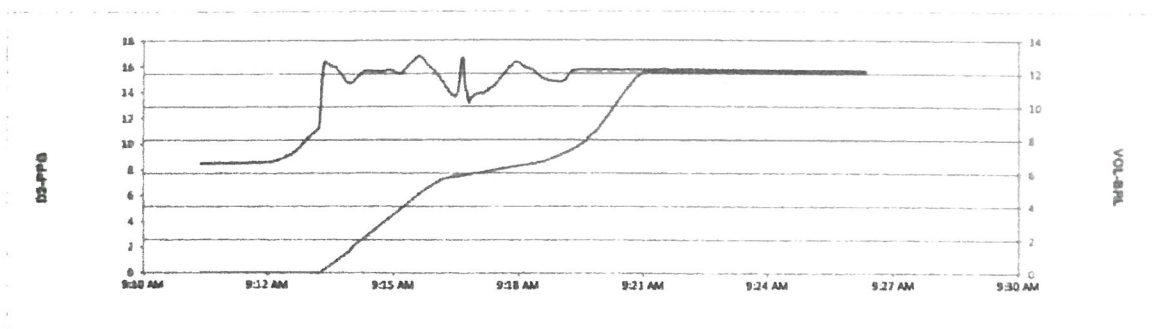
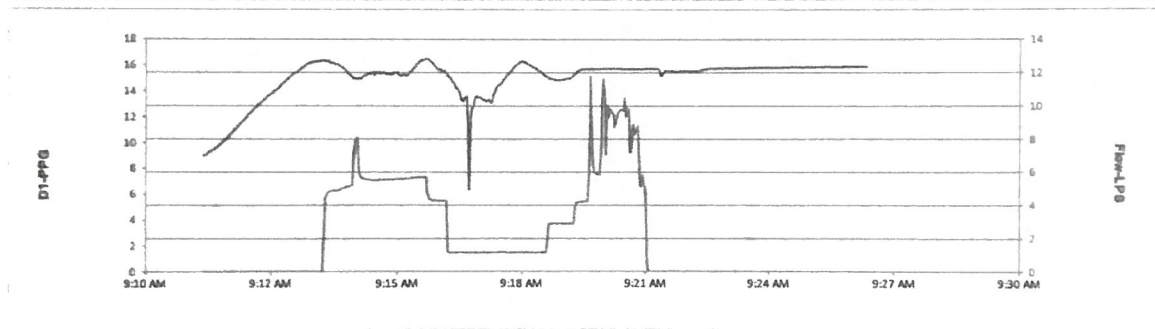
### JOB DETAILS

Date: 12-10-20  
Start Time: 09:11:24  
End Time: 09:26:44

Operator: Brian Rector  
Ticket #: 9  
LSD #: 735 to surface 60sks

Comments: 0

### SUMMARY GRAPHS



Report Created: 0

## RMWS - Service Ticket:

Rocky Mountain Wireline Service  
2144 Hwy 6 & 50  
Grand Junction, CO 81505  
970-245-9828



**Ticket Number**

**115637**

**Date**

12/9/2020

**Well**

Pappenheim 44-26

**Field**

Wattenberg

**County / State**

Weld / Colorado

### Services provided for:

ENSIGN WELL SERVICE  
2154 Hwy 6 & 50  
Grand Junction, Colorado 81505

### Services ordered by:

Logan Hancock  
(970)712-4498  
Logan.Hancock@ensignenergy.com

## Job Data

### Field Office

Johnstown-  
CO Line Truck #  
222

**Crane #**

**Pickup  
Truck #**  
71

**Explosives Permit  
#**  
92893

### Crew Members

G. Graham, G. Torres, D. Peterson

**CSG Size**

4.5"

**WT**

11.6

**Zero**

GL W/KB 10'

**Fluid**

Water

**Level**

Surface

**RMWS TD**

7000

**Corrected**

**To Agree  
With**

**Dated**

**Consultant**

Matt McGraw

### Job Notes

R351 / USR0039014

## Travel

### Report To Shop

12/9/2020 12:00 PM MST

### Arrive At Location

12/9/2020 2:45 PM MST

### On Well

12/9/2020 5:00 PM MST

### Off well

12/9/2020 7:45 PM MST

### Depart Location

12/9/2020 8:00 PM MST

### Return To Shop

12/9/2020 8:30 PM MST

### Travel Notes

## Activity

### Miscellaneous - Bid Work

### Description

Ensign - 4 1/2" 10K CIBP @ 5,000' +  
Ensign - Dump Bail 2 SX Cement (STANDARD)  
Ensign - 4 1/2" 10K CIBP @ 5,000' +  
Ensign - Dump Bail 2 SX Cement (STANDARD)  
Ensign - 4 1/2" 10K CIBP @ 5,000' or less  
Ensign - Dump Bail 2 SX Cement (STANDARD)

**From**

**To**

**Units Used**

6975	1.00 Units
6973	1.00 Units
6680	1.00 Units
6678	1.00 Units
2500	1.00 Units
2498	1.00 Units

## Signatures

### Authorization Signature

12/9/2020 7:33 PM MST

**AFE**

**Cost Code**

**Well / Lease**

Pappenheim 44-26

### Authorization Notes

R351 / USR0039014

**Approver Name**

Matt McGraw

**Stamp**



Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:  
\_\_\_\_\_

Date Received:  
\_\_\_\_\_

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 69175	Contact Name and Telephone
Name of Operator: PDC Energy Inc.	
Address: 4000 Burlington Ave	No: _____
City: Evans State: Co Zip: 80520	Email: _____
API Number: 05-123-24012 OGCC Facility ID Number: _____	
Well/Facility Name: PAPPENHEIM	Well/Facility Number: 44-26
Location QtrQtr: SESE Section: 26 Township: 7N Range: 64W Meridian: _____	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
6975'

Wellbore Data at Time of Test

Injection/Producing Zone(s) CODELL	Perforated Interval: 7028'-7038'	Open Hole Interval: N/A
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Tubing Casing/Annulus Test

Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 12/10/2020	Well Status During Test Shut In	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 553	Casing Pressure - 5 Min. 552	Casing Pressure - 10 Min. 552	Casing Pressure Final Test 552	Pressure Loss or Gain During Test 1

Test Witnessed by State Representative?

☐ Yes ☒ No

OGCC Field Representative (Print Name): \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Beam

Signed: Ryan Beam

Title: Workover Foreman

Date: 12/10/2020

OGCC Approval: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of Approval, if any:

Date: 12/10/20      Pick Testers-Hydro      Operator: David Pickering  
 Company: PDC Energy      Company Rep: Ryan Beam  
 Well: Pappen Heim44-26      County: Weld      State: CO  
 Legals/API: 05-123-24012      PSI Used: 552

Interval: 60 Seconds

DataPoint	LogDate	LogTime	4-P PSI
0		7:21:07 AM	0
1	12/10/2020	7:22:07 AM	19.8
2		7:23:07 AM	435.63
3		7:24:07 AM	553.6
4		7:25:07 AM	553.1
5		7:26:07 AM	552.85
6		7:27:07 AM	552.86
7		7:28:07 AM	552.83
8		7:29:07 AM	552.46
9		7:30:07 AM	552.46
10		7:31:07 AM	552.46
11	12/10/2020	7:32:07 AM	552.41
12		7:33:07 AM	552.41
13		7:34:07 AM	552.41
14		7:35:07 AM	552.41
15		7:36:07 AM	552.41
16		7:37:07 AM	552.41
17		7:38:07 AM	552.41
18		7:39:07 AM	552.41
19		7:40:07 AM	552.41
20		7:41:07 AM	552.41
21		7:42:07 AM	552.41
22		7:43:07 AM	552.41
23	12/10/2020	7:44:07 AM	233.89
24		7:45:07 AM	0

