

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/08/2021

Submitted Date:

01/08/2021

Document Number:

699303207**FIELD INSPECTION FORM**Loc ID 451500 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451787	WELL	PR	07/01/2018	OW	123-45232	Hullabaloo State Y21-716	PR
451788	WELL	PR	07/19/2018	OW	123-45233	Hullabaloo State Y21-736	PR
451789	WELL	PR	08/10/2018	OW	123-45234	Hullabaloo State Y21-726	PR
451790	WELL	PR	07/26/2018	OW	123-45235	Hullabaloo State Y21-746	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Ag fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment:	appear to be plumbed to surface		
Corrective Action:		Date:	
Type: Ancillary equipment	# 10		
Comment:	automation methanoland corrosion inhibitor		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	cards in meter house indicate current calibration		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:		
Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities			
Facility ID: 451787	Type: WELL	API Number: 123-45232	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Date of Last Brhd Test: _____		Annual Brhd Completed? #Error _____	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment:		bradenhead test is over 1 yr. and needs to be performed annually, well monitored monthly. Submit bradenhead test information to COGCC engineering.	
Corrective Action:		Date:	
Facility ID: 451788	Type: WELL	API Number: 123-45233	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Date of Last Brhd Test: _____		Annual Brhd Completed? #Error _____	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment:		bradenhead test is over 1 yr. and needs to be performed annually, well monitored monthly. Submit bradenhead test information to COGCC engineering.	
Corrective Action:		Date:	
Facility ID: 451789	Type: WELL	API Number: 123-45234	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Date of Last Brhd Test: _____		Annual Brhd Completed? #Error _____	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment:		bradenhead test is over 1 yr. and needs to be performed annually, well monitored monthly. Submit bradenhead test information to COGCC engineering.	
Corrective Action:		Date:	
Facility ID: 451790	Type: WELL	API Number: 123-45235	Status: PR Insp. Status: PR
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	

BradenHead	
Date of Last Brhd Test: _____	Annual Brhd Completed? <u>#Error</u>
Last Brhd Test Results	Initial Surf Csg Pressure: _____ Fluid Type: _____
	End Surf Csg Pressure: _____
Comment:	<div>bradenhead test is over 1 yr. and needs to be performed annually, well monitored monthly. Submit bradenhead test information to COGCC engineering.</div>
Corrective Action:	<div></div> Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 1/8/2021 at approximately 1220 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Noble Energy Inc. location:</p> <p style="text-align: right;">Hullabaloo State Y16-27 Pad</p> <p>at Location #451500 in Weld County Colorado.</p> <p>While there, I observed Multi well pad. PR at time of inspection.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>See attached photos.</p> <p>Location: dry, Weather: clear.</p> <p>No follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	revasr	01/08/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699303208	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325939