

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/08/2021

Submitted Date:

01/08/2021

Document Number:

699303203

FIELD INSPECTION FORM
 Loc ID 451501 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451793	WELL	PR	06/27/2018	OW	123-45237	Hullabaloo State Y21-769	PR
451794	WELL	PR	07/01/2018	OW	123-45238	Hullabaloo State Y21-787	PR
451795	WELL	PR	07/01/2018	OW	123-45239	Hullabaloo State Y21-781	PR
451797	WELL	PR	06/26/2018	OW	123-45241	Hullabaloo State Y21-775	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Ag fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 10		
Comment:	Automation, methanol and corrosion inhibitor		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Cards in meter house indicate current calibration		
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	all appear to be plumbed to surface		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities			
Facility ID: 451793	Type: WELL	API Number: 123-45237	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: _____		Annual Brhd Completed? #Error _____	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment:		bradenhead test is over 1 yr. and needs to be performed annually and well monitored monthly, submit bradenhead test information to COGCC engineering.	
Corrective Action:		Date:	
Facility ID: 451794	Type: WELL	API Number: 123-45238	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: _____		Annual Brhd Completed? #Error _____	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment:		bradenhead test is over 1 yr. and needs to be performed annually and well monitored monthly, submit bradenhead test information to COGCC engineering.	
Corrective Action:		Date:	
Facility ID: 451795	Type: WELL	API Number: 123-45239	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: _____		Annual Brhd Completed? #Error _____	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment:		bradenhead test is over 1 yr. and needs to be performed annually and well monitored monthly, submit bradenhead test information to COGCC engineering.	
Corrective Action:		Date:	
Facility ID: 451797	Type: WELL	API Number: 123-45241	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: bradenhead test is over 1 yr. and needs to be performed annually and well monitored monthly, submit bradenhead test information to COGCC engineering. _____

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 1/8/2021 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Noble Energy Inc. location:</p> <p style="text-align: right;">Hullabaloo State Y16-29 Pad</p> <p>at Location #451501 in Weld County Colorado.</p> <p>While there, I observed Multi well pad. PR at time of inspection.</p> <p>During this inspection no compliance issues were observed:</p> <p>See attached photos.</p> <p>Location: dry, Weather: clear.</p> <p>No follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	revasr	01/08/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699303204	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5325937