

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2020

Submitted Date:

12/31/2020

Document Number:

700404752**FIELD INSPECTION FORM**Loc ID 315079 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Freeman, Kris	254-727-0435	kfreeman@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230221	WELL	PR	03/01/2019	GW	103-07880	C & K 1-6	PR

General Comment:

A routine inspection identified the following compliance issues:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Provide bradenhead access. Photo 3. Complete by 2-1-2021.
- 3) Calibrate gas meter. Complete by 2-1-2021.
- 4) Gas leak at well. Photo 3. Complete by 2-1-2021.

This is a summary of inspection report 700404752.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	Pump jack head lying on ground.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter calibration not current.		
Corrective Action:	Meters need calibrated annually.	Date:	02/01/2021
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.	Date:	02/01/2021
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment: Tank sounded empty and no fluid indicated with the FLIR camera.						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	240 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment: Berm partially missing. Last recorded fluid volmes July 2017.				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 230221 Type: WELL API Number: 103-07880 Status: PR Insp. Status: PR**Producing Well**

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production May 2020.

No audible gas flow at well or meter building. Values from well head tubing to meter building appeared to be open. Casing pressure 40 psi. No tubing gage present.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 07/15/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: Snow on present.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:Fencing Type: WildlifeFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
9:50	AM	9:55	AM	Wellhead(s)

Comment: FLIR camera used to capture images of gas leaking from well.Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.Date: 02/01/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402564786	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320176
700404754	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320157
700404755	FLIR video of well gas leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320158