

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample flow, if intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to OGCC within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted.
Step 6. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10694
2. Name of Operator: Providence Operating
3. BLM Lease No.:
4. API Number: 05-001-07380
5. Multiple completion? ☐ Yes ☒ No
6. Well Name: Champlin 78 Antoco
7. Location (Twp, Sec, Rng, Meridian): SE-SW 15 156W 6 PM
8. County: Adams
9. Field Name: Wainwright
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 10/19/2020

12. Well Status: ☐ Flowing ☒ Shut in
☐ Gas Lift ☐ Pumping ☐ Injection
☐ Cock/Intermitter
☐ Plunger Lift
13. Number of Casing Strings: ☒ Two ☐ Three ☐ One?

STEP 1: EXISTING PRESSURES

14. Record all pressures as found
Tubing: 300
Fm: JSND
Tubing: 390
Fm: 390
Prod. Casing: 390
Fm: 390
Intermediate Casing: 390
Fm: 390
Surface Casing: 390
Fm: 390

15. STEP 2: See instructions above

STEP 3: BRADENHEAD TEST

Buried valve?	Confirmed open?	Elapsed Time (Min Sec)	Fm. Tubing	Fm. Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	00	300	390	390	390	W
		05	300	390	390	390	W
		10	300	390	390	390	W
		15	300	390	390	390	W
		20	300	390	390	390	W
		25	300	390	390	390	W
		30	300	390	390	390	W

Note instantaneous Bradenhead PSIG at end of test: 45

STEP 4: INTERMEDIATE CASING TEST

Buried valve?	Confirmed open?	Elapsed Time (Min Sec)	Fm. Tubing	Fm. Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	00					
		05					
		10					
		15					
		20					
		25					
		30					

Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments: CONSTANT WHISTLE BUT FLOWING PRESSURE IS < 5 PSIG

19. STEP 5: See instructions above

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: GREG THORLAKSEN Title: FIELD SUPT Phone: 719-963-0714
Signed: _____ Title: _____ Date: _____
Witnessed by: _____ Title: _____ Agency: _____