

FORM  
INSPRev  
X/15State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2020

Submitted Date:

01/04/2021

Document Number:

700404820

## FIELD INSPECTION FORM

 Loc ID 314351 Inspector Name: Moran, Rick On-Site Inspection  2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments2 Number of Corrective Actions

- 
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Pesicka, Conor		conor.pesicka@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228507	WELL	SI	02/01/2019	OW	103-05377	SMITH, M V 35	SI

**General Comment:**

A routine inspection identified the following compliance issues:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Acquire MIT. Complete by 2-4-2021.

This is a summary of inspection report 700404820.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Equipment:**

Type: Pump Jack	# 1		corrective date
Comment:	Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production January 2019.		
Corrective Action:	Submit required Form 7(s) to COGCC.	Date:	07/15/2020
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Tank sounded empty.				
Corrective Action:				Date:	

**Paint**

Condition

Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 228507 Type: WELL API Number: 103-05377 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last recorded production January 2019.  
Pump jack idle at time of inspection. Valves closed. Casing gage 190 psi.

Corrective Action: Well must be either:  
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or  
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 02/04/2021

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: [Snow on ground.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

