

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2020

Submitted Date:

01/04/2021

Document Number:

700404802**FIELD INSPECTION FORM**Loc ID 314385 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
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COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
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Ferrin, Jeremy		jeremy.ferrin@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228624	WELL	SI	09/01/2017	OW	103-05577	A C MCLAUGHLIN JR 11	SI

**General Comment:**

A routine inspection identified the following compliance issues:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Gas leak at well ball valve. Photo 4. Complete by 2-1-2021.
- 3) Phone number on tank is incomplete. Photo 6. Complete by 3-1-2021.
- 3) Acquire MIT. Complete by 2-4-2021.

This is a summary of inspection report 700404802.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Phone number on tank is incomplete.		
Corrective Action:	Install sign to comply with rule.	Date:	03/01/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production August 2017.		
Corrective Action:	Submit required Form 7(s) to COGCC.	Date:	02/01/2021

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:	Tank sounded empty.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Adequate	
Comment:					
Corrective Action:				Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 228624 Type: WELL API Number: 103-05577 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Last recorded production August 2017.No audible flow at well. Pump idle at time of inspection. Power panel power off.Corrective Action: Well must be either:Date: 02/04/20211) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: [Snow on ground.](#)

Corrective Action:

Date:

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Optical Gas Imaging Survey**Survey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Wind: Calm Speed: \_\_\_\_\_ (mph) Direction From: \_\_\_\_\_ Weather: \_\_\_\_\_ Temperature: (F)

Assisting Staff: \_\_\_\_\_ Camera #: \_\_\_\_\_

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
12:00	PM	12:10	PM	Wellhead(s)

Comment: FLIR camera used to image well. Minor gas leak at well casing ball valve. Valve appears closed. Unable to capture a clear video that showed the leak due to the small volume of gas released.

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

Date: 02/01/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
700404803	FLIR video of well ball valve	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5321115">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5321115</a>
700404804	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5321116">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5321116</a>