

FORM 5
Rev 11/20

State of Colorado Oil and Gas Conservation Commission

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Document Number:
402564950

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 74165 Contact Name: Edward Ingve
Name of Operator: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #225 Fax: (303) 680-4907
City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com

API Number 05-039-06296-00 County: ELBERT
Well Name: MORRIS Well Number: 13-4
Location: QtrQtr: NWNW Section: 13 Township: 6S Range: 63W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 660 feet Direction: FNL Distance: 660 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____
GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
Field Name: COMANCHE CREEK Field Number: 11627
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/08/1978 Date TD: 04/15/1978 Date Casing Set or D&A: 04/16/1978
Rig Release Date: 04/16/1978 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7844 TVD** _____ Plug Back Total Depth MD _____ TVD** _____
Elevations GR 5865 KB 5876 Digital Copies of ALL Logs must be Attached

List All Logs Run:
Induction-Electrical-SP (4/15/1978); Compensated Formation Density-GR (4/15/1978); CBL (4/20/78)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	?	24	0	204	200	204	0	VISU
1ST	7+7/8	4+1/2	K55	11.6/10.5	0	7836	100	7836	7320	CBL

Bradenhead Pressure Action Threshold 61 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

Form 5 being filed for remedial cement work performed in 2006 for a well drilled in 1978. Rule 408.g did not exist.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 02/08/2006

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	SURF	3,702	500	0	

Details of work:

The Morris 13-4 production casing had holes identified between 3284'-2409'. No cement bradenhead job was ever performed on the well as required by the original 1978 permit. The 4 1/2" casing was backoffed at 3723' using a wireline string shot. The old casing was exchanged with replacement pipe and screwed back into the remaining unpulled casing. A port collar was run at 3702' just above the screw in point. Tubing was run and the port collar was opened. 500 sacks of premium lite cement containg 3% calcium and 6% gel (13 ppg - 1.77 cft/sack) was pumped thru the port collar with returns up the bradenhead. Cement cut mud was in the final returns. Port collar was closed and casing was pressure tested. Well was returned to production.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

This Form 5 is being filed for the Morris 13-4 to reflect 2006 historical work performed to repair bad casing. Multiple holes were identified between approximately 2400' and 3300'. Casing was unscrewed at 3723' and the original top half of the casing string was replaced. After screwing the replacement casing back together the annulus was cemented to surface utilizing a port collar run at 3702' with 500 sacks of lite cement. The well was stimulated with a small acid job and placed back on production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Edward Ingve

Title: Manager/Owner

Date: _____

Email: ed@renegadeoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402564951	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402565514	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

