

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/17/2019

Document Number:

402213872

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74740 Contact Person: mike hayes
Company Name: RIO MESA RESOURCES INC Phone: (970) 6202257
Address: P.O. BOX 984 Email: hayespetro@centurytel.net
City: RANGELY State: CO Zip: 81648
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 314729 Location Type: Production Facilities
Name: UPRR HAYES-62N102W Number: 27NWSE
County: RIO BLANCO
Qtr Qtr: NWSE Section: 27 Township: 2N Range: 102W Meridian: 6
Latitude: 40.113786 Longitude: -108.826994

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478998 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.113978 Longitude: -108.827485 PDOP: 1.5 Measurement Date: 10/03/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 314729 Location Type: Well Site ☐ No Location ID
Name: UPRR HAYES-62N102W Number: 27NWSE
County: RIO BLANCO
Qtr Qtr: NWSE Section: 27 Township: 2N Range: 102W Meridian: 6
Latitude: 40.113786 Longitude: -108.826994

Flowline Start Point Riser

Latitude: 40.113786 Longitude: -108.826994 PDOP: Measurement Date: 06/01/2006
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/16/2011
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 50
Test Date: 06/01/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/17/2019 Email: hayespetro@centurytel.net

Print Name: mike hayes

Title: owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 1/4/2021

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402213872	Form44 Submitted
402561569	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

