

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/17/2019 Document Number: 402213874

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74740 Contact Person: mike hayes
Company Name: RIO MESA RESOURCES INC Phone: (970) 6202257
Address: P.O. BOX 984 Email: hayespetro@centurytel.net
City: RANGELY State: CO Zip: 81648
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 315114 Location Type: Production Facilities
Name: GOVERNMENT-61N101W Number: 6NWNE
County: RIO BLANCO
Qtr Qtr: NWNE Section: 6 Township: 1N Range: 101W Meridian: 6
Latitude: 40.089723 Longitude: -108.769618

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.090757 Longitude: -108.771036 PDOP: 1.6 Measurement Date: 10/03/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 315114 Location Type: Well Site [ ] No Location ID
Name: GOVERNMENT-61N101W Number: 6NWNE
County: RIO BLANCO
Qtr Qtr: NWNE Section: 6 Township: 1N Range: 101W Meridian: 6
Latitude: 40.089723 Longitude: -108.769618

Flowline Start Point Riser

Latitude: 40.089723 Longitude: -108.769618 PDOP: Measurement Date: 06/01/2006
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 05/15/2014  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 50  
Test Date: 08/01/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/17/2019 Email: hayespetro@centurytel.net

Print Name: mike hayes Title: owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

Att Doc Num	Name

Total Attach: 0 Files