



Well History

Well Name: Dalton 14-24

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| API 05123248170000 | | Surface Legal Location SWSW 24 7N 66W | | Field Name Eaton | | State CO | | Well Configuration Type Vertical | | | | | |
| Ground Elevation (ft) 4,870.00 | | Original KB Elevation (ft) 4,880.00 | | KB-Ground Distance (ft) 10.00 | | Spud Date 3/9/2007 00:00 | | Rig Release Date 3/13/2007 00:00 | | On Production Date 4/2/2007 | | Abandon Date 12/3/2020 | |

Daily Operations

| Start Date | Summary | End Date |
|------------|--|------------|
| 11/15/2019 | RIH WITH 227 JTS OF JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG AND RBP, SET PLUG AT 6,975". CIRCULATE WELL FOR 30 MINS AND PRESSURE TEST TO 2000 PSI FOR 15 MINS. PRESSURE TEST GOOD. LAYDOWN 11 JTS PUMP SAND DOWN 25 BBLs TO RBP. CONTINUE TO TOOH WITH 216 JTS AND LAY ALL TUBING DOWN ON TRAILER RDMOL. DID NOT PERFORM MIT TEST DUE TO HOLES IN CASING AT 7037'-7,098' WILL COME BACK TO WELL AT LATER TIME. | 11/15/2019 |

Abandon Well LOE, 12/2/2020 10:00

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| Job Category Abandon | Primary Job Type Abandon Well LOE | Start Date 12/2/2020 | End Date 12/3/2020 | Objective PLUG AND ABANDON WELL |
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Daily Operations

| Start Date | Summary | End Date |
|------------|---|-----------|
| 12/2/2020 | MIRU ENSIGN RIG 312 HELD SAFETY MEETING. SICP 0 PSI, SIBH 0 PSI. SPOTTED IN EQUIPMENT, R/U RIG 312, R/U PUMP AND LINES. REMOVED FRAC VALVE, SCREWED ON 5K FLANGE, N/U AND FUNCTION TESTED BOP STACK, R/U RIG FLOOR AND HANDLING TOOLS. MADE UP RETRIEVING HEAD, TIH WITH TBG AND TAGGED SAND @ 6950' JT #215, BROKE CIRCULATION WITH RIG PUMP (REVERSE), WASHED DOWN TO RBP @ 6975', CIRCULATED HOLE CLEAN. LATCHED ONTO RBP, PUT 2 ROUNDS OF RIGHT INTO PLUG, PULLED UP TO 40K AND PLUG PULLED FREE, PICKED UP 15' AND ATTEMPTED TO GO BACK DOWN WITH NO LUCK INDICATING PLUG IS RELEASED. TOOH WITH 26 STANDS (52 JTS) TO DERRICK, LAID DOWN 100 JTS ONTO TBG TRAILER. SECURED WELL AND SHUT IN FOR THE NIGHT. CREW TRAVEL HOME. | 12/2/2020 |
| 12/3/2020 | CREW TRAVEL TO LOCATION. HELD SAFETY MEETING. SITP 0 PSI, SICP 0 PSI, SIBH 0 PSI. CONTINUED TO LAYDOWN TBG, ONCE OUT OF HOLE BROKE OFF AND LAID DOWN RBP AND ON/OFF TOOL. R/U WIRELINE, RIH WITH 4.5" GAUGE RING TO 7040', POOH, RIH WITH 4.5" CIBP AND SET @ 7026', GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH. FILLED CSG WITH 9 BBLs AND PRESSURED UP TO 1000 PSI, HELD FOR 10 MINUTES WITH 0 PSI LOSS, GOOD TEST. RIH WITH 4.5" CIBP AND SET @ 2500', GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH, R/D WIRELINE. TIH WITH 26 STANDS (52 JTS), PICKED UP 1 JT FROM TRAILER PLACING EOT @ 1710' JT #53. R/U CEMENT, PRESSURE TESTED IRON TO 2000 PSI, GOOD TEST. PUMPED 6 BBLs FW FOLLOWED BY 137 SXS (28 BBLs) 15.8# 'G' CEMENT TO BRING CEMENT TO SURFACE, MAINTAINED GOOD CIRCULATION THROUGH OUT JOB. LAID DOWN TBG ONTO TRAILER, R/D RIG FLOOR AND HANDLING TOOLS, N/D BOP STACK. TOP CAPPED WELL WITH 12 SXS (2.5 BBLs) 15.8# 'G' CEMENT, R/D CEMENT. R/D RIG 312, RACKED OUT PUMP AND LINES. SECURED WELL AND SHUT IN, CLEANED UP LOCATION AND PLACED FENCING BACK AROUND WELL. MOVED EQUIPMENT OFF LOCATION. DUG UP WELL. CUT AND CAPPED WELL 6' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON FLOWLINE. THIS IS THE FINAL REPORT. NOTE THERE WAS NO CSG OR TUBING PULLED FROM THIS WELL. | 12/3/2020 |