

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2020

Submitted Date:

01/01/2021

Document Number:

700404785

FIELD INSPECTION FORM

 Loc ID: 314343 Inspector Name: Moran, Rick On-Site Inspection: 2A Doc Num:
Operator Information:
 OGCC Operator Number: 10654
 Name of Operator: LASSO OIL & GAS LLC
 Address: 3021 RIDGE RD #156
 City: ROCKWALL State: TX Zip: 75032
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
 4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228463	WELL	SI	02/01/2017	OW	103-05320	TRANCO 5A	SI

General Comment:

Follow up inspection of documents:

- 1) Warning letter 402070140 dated 6-11-2019.
- 2) FIR 679704581 dated 6-21-2019.
- 3) FIR 679705633 dated 9-30-2019.
- 4) NOAV 402406776 dated 11-1-2019.
- 5) FIR 693200461 dated 12-4-2019.
- 6) FIR 679706643 dated 12-17-2019.
- 7) NOAV 402283869 dated 1-14-2020.

The following compliance issues are uncompleted:

- 1) Acquire MIT or plug. Complete by 9-30-2019.
- 2) Flow line registration. Complete by 10-31-2019.

Additional compliance issues:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Provide bradenhead access. Photo 2. Complete by 2-1-2021.
- 3) Gas leak at well. Photo 3. Complete by 2-1-2021.

This is a summary of inspection report 700404785.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Bird Protectors	# 1				
Pump Jack	# 1				
		Pump jack idle. Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production January 2017.			
			Submit required Form 7(s) to COGCC.	07/15/2020	
Horizontal Heated Separator	# 1				
Bradenhead	# 1				
		Bradenhead access is not present.			
			Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.	02/01/2021	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		,

Comment:	The south tank sounded empty. The north tank appears to have ~1' of oil inside below the valve level.	Date:	
Corrective Action:		Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 228463 Type: WELL API Number: 103-05320 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: No audible fluid flow at well. Pump jack idle at time of inspection. No pressure gages present. Last recorded production January 2017.

Corrective Action: Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 09/30/2019

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: [Snow on location.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

