



Well History

Well Name: Owl Creek 7-5

API 05123271750000		Surface Legal Location SESE 5 6N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,831.00		Original KB Elevation (ft) 4,841.00		KB-Ground Distance (ft) 10.00		Spud Date 12/10/2008 00:00		Rig Release Date 12/16/2009 00:00	
						On Production Date 10/31/2010		Abandon Date 12/2/2020	

Job

Drilling - original, 12/10/2008 00:00

Job Category Drilling	Primary Job Type Drilling - original	Start Date 12/10/2008	End Date 12/16/2008	Objective
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Daily Operations

Start Date	Summary	End Date

Initial Completion, 10/16/2010 00:00

Job Category Completion/Workover	Primary Job Type Initial Completion	Start Date 10/16/2010	End Date	Objective
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Daily Operations

Start Date	Summary	End Date

Abandon Well LOE, 12/1/2020 10:00

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date 12/1/2020	End Date 12/2/2020	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
12/1/2020	MIRU ENSIGN RIG 351 HELD SAFETY MEETING. CHECK PRESSURE IWP 1000 PSI TUBING, 1000 PSI CASING, 0 PSI SURFACE CASING. BLOW DOWN WELL TO TANK. LOAD CASING/TUBING WITH 125 BBLs. CIRCULATE OIL/GAS FROM WELLBORE FOR 1HR CLEAN. FUNCTION TEST BOP TEST GOOD. N/D WELL TREE, MASTER VALVE, 3K CAP. N/U 3K LARKIN ADAPTER FLANGE N/U BOP. R/U WORK FLOOR TUBING EQUIPMENT. UNLAND TUBING FROM WELLHEAD. TOTH 54 JNTS TO DERRICK. L/D 170 JNTS TO TRAILER KEEPING HOLE LOADED. (224JNTS IN THE WELL) MIRU RMWS HELD SAFETY MEETING P/U RIH 4 1/2" 10K CIBP. CORRELATED WITH LOG AND SET CIBP @ 6721', P/U BAILER DUMP 2SXS CEMENT ON TOP OF CIBP. LOAD CASING WITH 7BBL PRESURE TEST PLUG/CASING 1100 PSI TEST GOOD. P/U RIH 4 1/2" 10K CIBP CORRELATED WITH LOG SET CIBP @ 2500', P/U RIH BAILER DUMP 2SXS CEMENT ON TOP OF CIBP. RDMO RMWS. SWI CREW CLEANED LOCATION DRAINED EQUIPMENT CREW TRAVELED HOME.	12/1/2020
12/2/2020	CREW TRAVELED TO LOCATION HELD SAFETY MEETING. CHECK PRESSURE 0 PSI ON WELL. MIRU PETROSTAR. PERFORMED MIT TEST CHARTED WELL TO 531 PSI HELD FOR 15 MIN GOOD TEST. R/D PETROSTAR. FUNCTION TEST BOP TEST GOOD. RIH MULE SHOE 55 JNTS TO 1729'. MIRU DUCCO CEMENTERS HELD SAFETY MEETING ESTABLISHED CIRCULATION WITH 5BBL FRESH AHEAD MIXED/PUMPED 137 SXS (28BBL) G-NEAT 15.8# CEMENT FROM 1729'-SURF. RETURNED 1BBL CEMENT TO SURFACE. R/D CEMENTERS L/D 55 JNTS TO TRAILER. TIED CEMENTERS ONTO CASING VALVE TOP OFF CEMENT TO SURFACE WITH 15 SXS (3BBL) G-NEAT 15.8# CEMENT, R/D WASH UP CEMENTERS. R/D WORK FLOOR TUBING EQUIPMENT N/D BOP INSTALLED CAP SWI. R/D RIG PUMP/TANK INSTALLED WELL FENCE CREW CLEANED LOCATION MOVED RIG/EQUIPMENT OFF LOCATION. DUG UP WELL. CUT AND CAPPED WELL 6' BELOW GROUND LEVEL. WELDED ON MARKER PLATE AND BURIED WELL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON FLOWLINE. THIS IS THE FINAL REPORT. NOTE THERE WAS NO CASING RECOVERED FROM THIS WELL. THERE WAS 224 JTS 2 3/8" 4.70# J-55 8RD TBG SOLD TO KARST.	12/2/2020