

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2020

Submitted Date:

12/31/2020

Document Number:

700404747**FIELD INSPECTION FORM**Loc ID 315106 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**5 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Thompson, Bud		BLThomps@BLM.gov	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Freeman, Kris	254-727-0435	kfreeman@31operating.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230267	WELL	PR	11/08/2000	GW	103-07926	DEPCO 1-5	PR

General Comment:

A routine inspection identified the following compliance issues:

- 1) Report past due monthly operations on Form 7. Complete by 7-15-2020.
- 2) Provide bradenhead access. Photo 2. Complete by 2-1-2021.
- 3) Calibrate gas meter. Photo 5. Complete by 2-1-2021.

This is a summary of inspection report 700404747.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.		Date: 02/01/2021
Type: Gas Meter Run	# 1		
Comment:	Most recent meter calibration in June 2019.		
Corrective Action:	Meters need calibrated annually.		Date: 02/01/2021
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	3 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				

Corrective Action:		Date:	
--------------------	--	-------	--

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

--	--	--	--

Inspected FacilitiesFacility ID: 230267 Type: WELL API Number: 103-07926 Status: PR Insp. Status: PR**Producing Well**

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production May 2020.

No audible gas flow at well or meter building. Values from well head tubing to meter building appeared to be open. Tubing pressure 46 psi. No casing gage present.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 07/15/2020

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700404748	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5320154