

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>402525467</u>			
Date Received: <u>11/04/2020</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Jason Eckman
 Name of Operator: CAERUS PICEANCE LLC Phone: (970) 285-2656
 Address: 1001 17TH STREET #1600 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jeckman@caerusoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 077 00 OGCC Facility ID Number: 312508
 Well/Facility Name: ROGERS FEDERAL-610S95W Well/Facility Number: 6NENW
 Location QtrQtr: NENW Section: 6 Township: 10S Range: 95W Meridian: 6
 County: MESA Field Name: PLATEAU
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
818	FNL	1987	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NENW Sec 6

Twp <u>10S</u>	Range <u>95W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____	Range _____	Meridian _____
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec _____

Twp _____	Range _____
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New **Top of Productive Zone** Location **To** Sec _____

Twp _____	Range _____
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec _____ Twp _____

Range _____	** attach deviated drilling plan
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New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name ROGERS FEDERAL-610S95W Number 6NENW Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 08/05/2020

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other _____
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

[Empty operator comments box]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jason Eckman
 Title: Surface Regulatory Lead Email: jeckman@caerusoilandgas.com Date: 11/4/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 12/28/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
	Continue compliance with all Rules not eligible for a variance until final reclamation has been passed.
	Upon approval of this variance request, Caerus Piceance LLC will be required to gravel the access road as indicated within the variance request documents.
	Approval of the variance request does not absolve the Operator from enforcement due to past or future non-compliance with the rules or COAs.
	Stormwater controls shall be installed and maintained in accordance with good engineering practice for long-term erosion control
	Continue to monitor and manage the site for erosion, weed control & establishment of vegetation until final reclamation is passed.
	All corrective actions identified on a field inspection report must be performed by the corrective action date until final reclamation is passed.
	The areas labeled, "Reclaimed Disturbance", as identified on the figures attached to this sundry, and any other areas disturbed by oil and gas not subject to the variance request, are subject to all COGCC 1000 series rule requirements including the requirement to establish 80% vegetation cover of reference area levels.
	Per language within the SOVR, the portion of the variance request to not recontour the Location to its original relative position, is approved.
	The portion of Caerus Piceance LLC's variance request waiver to not recontour and reclaim the access road is approved.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	Per COGCC Upper Management, SOVR is approved. Operator notified.	12/28/2020
Reclamation Specialist	11/25/2020- Staff recommending approval w/ COA. Operator emailed w/ COAs. Staff will wait 7 working days and if we do not hear back from Caerus Piceance LLC then Staff will take the variance to upper management for possible final approval.	11/30/2020
Reclamation Specialist	<p>Initial completeness check conducted, minimum information provided. Operator emailed for notification:</p> <p>502.b Surface Owner Variance Request, Doc. #402525467, Rogers Federal #1, #312508</p> <p>Trujillo - DNR, Aaron 9:37 AM (2 minutes ago) to Jason, Denise</p> <p>Good Morning Mr. Eckman</p> <p>I am writing to notify you that the initial review has been completed for the variance request submitted for the Rogers Federal #1 location (#312508, Document No. 402525467). It is determined that the basic information needed to process the request is provided within the application materials you submitted.</p> <p>Please be advised that we are processing a high volume of variance requests and will likely not be able to make a final determination for this request within the timeline that is outlined in the COGCC Reclamation Variance and Waivers Process Flowchart that is on the COGCC web page (75 days). Be assured that the COGCC is working on your request and it will be processed in the order it was received.</p> <p>Thank you,</p> <p>Aaron Trujillo</p> <p>NW Reclamation Specialist</p>	11/18/2020
Reclamation Specialist	The Surface Owner letters indicate that the 306.f Surface Owner consultation was conducted in May 2020. Well was PA on 2/13/2007; Pursuant to Rule 306.f, Surface Owner Consultation should have been conducted at this time in preparation for final reclamation and plugging and abandonment, not during review for the variance request.	11/18/2020
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	11/04/2020
Total: 5 comment(s)		

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402525467	SUNDRY NOTICE APPROVED-502b
402525560	VARIANCE REQUEST
402560748	FORM 4 SUBMITTED
Total Attach: 3 Files	