

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: <u>402525330</u>			
Date Received: <u>11/04/2020</u>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Jason Eckman  
Name of Operator: CAERUS PICEANCE LLC Phone: (970) 285-2656  
Address: 1001 17TH STREET #1600 Fax: ( )  
City: DENVER State: CO Zip: 80202 Email: jeckman@caerusoilandgas.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 077 00 OGCC Facility ID Number: 312673  
Well/Facility Name: PLATEAU NICHOLS-69S95W Well/Facility Number: 31SESW  
Location QtrQtr: SESW Section: 31 Township: 9S Range: 95W Meridian: 6  
County: MESA Field Name: PLATEAU  
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  GPS Quality Value:  Type of GPS Quality Value:  Measurement Date:   
Longitude

### LOCATION CHANGE (all measurements in Feet)

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESW Sec 31

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp

New **Bottomhole** Location Sec  Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

FNL/FSL		FEL/FWL	
701	FSL	1930	FWL
Twp 9S	Range 95W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PLATEAU NICHOLS-69S95W Number 31SESW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection. Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 08/05/2020

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Bradenhead Plan                             | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |
| <input type="checkbox"/> Other _____                                 |  |  |

## COMMENTS:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jason Eckman  
Title: Surface Regulatory Lead Email: jeckman@caerusoilandgas.com Date: 11/4/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 12/28/2020

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	Approval of the variance request does not absolve the Operator from enforcement due to past or future non-compliance with the rules or COAs.
	Stormwater controls shall be installed and maintained in accordance with good engineering practice for long-term erosion control.
	Continue to monitor and manage the site for erosion, weed control & establishment of vegetation until final reclamation is passed.
	Continue compliance with all Rules not eligible for a variance until final reclamation has been passed.
	All corrective actions identified on a field inspection report must be performed by the corrective action date until final reclamation is passed
	The areas labeled, "Reclaimed Disturbance", as identified on the figures attached to this sundry, and any other areas disturbed by oil and gas not subject to the variance request, are subject to all COGCC 1000 series rule requirements including the requirement to establish 80% vegetation cover of reference area levels.
	Per language within the SOVR, the portion of the variance request to not recontour the Location to its original relative position, is approved.
	The portion of Caerus Piceance LLC's variance request waiver to not contour and reclaim the access road, and the graveled turn-around area of the well pad is approved.  Note; The "turn-around" shall be restricted to its current size and location, further expansion will not be permitted until the Location has passed final reclamation.

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	Per COGCC Upper Management, SOVR is approved. Operator notified.	12/28/2020
Reclamation Specialist	11/25/2020- Staff recommending approval w/ COA. Operator emails w/ COAs. Staff will wait 7 working days and if we do not hear back from Caerus Piceance LLC then Staff will take the variance to upper management for possible final approval.	11/30/2020
Reclamation Specialist	Surface Owner letter states that the 306.f Surface Owner consultation was conducted in May 2020. Well was PA in 9/24/2018; 306.f Surface Owner Consultation should have been conducted at this time.	11/18/2020
Reclamation Specialist	<p>Passes initial completeness. Email sent to Operator:</p> <p>502.b Surface Owner Variance Request, Doc. #402525330, Plateau Nichols 31-42, #312673 1 message Trujillo - DNR, Aaron Tue, Nov 17, 2020 at 11:33 AM To: Jason Eckman Cc: Denise Arthur - DNR Good Morning Mr. Eckman,</p> <p>I am writing to notify you that the initial review has been completed for the variance request submitted for the Plateau Nichols 31-42 location (#312673, Document No. 402525330). It is determined that the basic information needed to process the request is provided within the application materials you submitted.</p> <p>Please be advised that we are processing a high volume of variance requests and will likely not be able to make a final determination for this request within the timeline that is outlined in the COGCC Reclamation Variance and Waivers Process Flowchart that is on the COGCC web page (75 days). Be assured that the COGCC is working on your request and it will be processed in the order it was received.</p> <p>Thank you, Aaron Trujillo</p> <p>NW Reclamation Specialist</p>	11/17/2020
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	11/04/2020

Total: 5 comment(s)

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402525330	SUNDRY NOTICE APPROVED-502b
402525386	VARIANCE REQUEST
402560733	FORM 4 SUBMITTED

Total Attach: 3 Files