

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402513353

Date Received:

10/16/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Victoria Dizghinjili

303-825-4822

vdizghinjili@kpk.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 689804749

Inspection Date: 09/25/2020

FIR Submit Date: 10/01/2020

FIR Status: _____

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC

Company Number: 46290

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 438314

Location Name: NMU Number: 11-12H County: JACKSON

Qtrqtr: NWNE Sec: 11 Twp: 9N Range: 79W Meridian: 6

Latitude: 40.771687 Longitude: -106.230005

FACILITY - API Number: 05-057-00 Facility ID: 438315

Facility Name: NMU Number: 11-12H

Qtrqtr: NWNE Sec: 11 Twp: 9N Range: 79W Meridian: 6

Latitude: 40.771687 Longitude: -106.230005

CORRECTIVE ACTIONS:

1 ☒ CA# 142468

Corrective Action: Comply with the 1003 interim reclamation rules.

Date: 11/02/2020

Response: CA COMPLETED

Date of Completion: 10/16/2020

Operator Comment: The drill cuttings will be transferred to adjoining land application facility next to the Walden Land Treatment Facility which has been specifically designated for non-hydrocarbon drill cuttings. The volume of drill cuttings transferred will be reported on our annual update report along with the sample analysis".

COGCC Decision: Not Approved

COGCC Representative: KPK has had 3 years to transfer these cuttings. A future date of transfer that remains unspecified does not comply with this corrective action.

2  CA# 142469

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208.

Date: 11/02/2020

Response: CA COMPLETED

Date of Completion: 10/16/2020

Operator Comment: Our records indicate that a successful MIT was performed on 10/24/17 and should not require another MIT until 5 years from this date. The well was drilled to 5,499' to evaluate the potential for drilling horizontally in the Niobrara formation, but was eventually plugged back to 2,640' (@ 9 5/8" intermediate casing shoe). KPK believes there is potential for a Pierre Shale recompletion or deepening the well and attempting a Muddy or Lakota/Dakota completion as soon as commodity prices improve.

COGCC Decision: **Not Approved**

COGCC Representative: If KPK wishes to have this well be considered TA and not have to MIT until 2022 a Form 4 requestion continued TA status must be submitted annually.

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Alan Harrison

Signed:

Title: VP of Explor and Prod

Date: 10/16/2020 5:39:15 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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402513353	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files