

FORM
6Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402540796

Date Received:

12/05/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10200

Contact Name: Shannon Chollett

Name of Operator: PETROHUNTER OPERATING COMPANY

Phone: (303) 894-2100 x5102

Address: 910 SIXTEENTH STREET SUITE 208

Fax:

City: DENVER State: CO Zip: 80202

Email: shannon.chollett@state.co.us

For "Intent" 24 hour notice required,

Name: Moran, Rick

Tel: (720) 827-6689

COGCC contact:

Email: rick.moran@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-103-10954-00

Well Name: ANDERSON (OWP)

Well Number: 6-16

Location: QtrQtr: SENW Section: 16 Township: 1N Range: 95W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number:

Field Name: POWELL PARK

Field Number: 69900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.056147 Longitude: -108.059131

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 05/15/2020

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	20	NA	50		80		80	0	VISU
SURF	17+1/2	13+3/8	NA	54.5		553	550	553	0	VISU
1ST	12+1/4	9+5/8	NA	40		3075	800	3075	0	VISU
2ND	7+7/8	4+1/2	NA	11.6		10270	1260	10270	6570	CBL

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H₂S at concentrations greater than or equal to 100 ppm.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4974 ft. with 100 sacks. Leave at least 100 ft. in casing 4924 CICR Depth

Perforate and squeeze at 3125 ft. with 40 sacks. Leave at least 100 ft. in casing 3075 CICR Depth

Perforate and squeeze at 2083 ft. with 100 sacks. Leave at least 100 ft. in casing 2033 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 08/05/2020 Cut and Cap Date: 08/06/2020 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 1

*Wireline Contractor: Perforators

*Cementing Contractor: Black Frac

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well was plugged as part of a larger OWP Plugging Project.

Perforate and squeeze at 593 ft. with 210 sacks.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Engineer Date: 12/5/2020 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 12/22/2020

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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Attachment List**Att Doc Num****Name**

402540796	FORM 6 SUBSEQUENT SUBMITTED
402540826	OPERATIONS SUMMARY
402540852	WELLBORE DIAGRAM
402547234	CEMENT JOB SUMMARY
402547235	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments**User Group****Comment****Comment Date**

Engineer	Surface location verified Scout card updated Form 42 FPA: 402393545 Well was not completed or produced. No production data available. Additional perf and squeeze cement operations documented in Technincal Details/Comments due to eform limitations.	12/22/2020
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Total: 1 comment(s)