

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2020

Submitted Date:

12/18/2020

Document Number:

696104127**FIELD INSPECTION FORM**Loc ID 416547 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416575	WELL	SI	12/01/2019	OW	123-31420	PAPPENHEIM USX AB 13-99HZ	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL / BATTERY** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Battery: Inactive | Shut-down.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Red PTA sign posted at wellsite in addition to well sign.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Paraffin Inhibitor.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	At wellsite. 1: Paraffin Inhibitor drum w/ drip containment. Placarded. At Battery site. 2: ECD scrubbers.		
Corrective Action:			Date:
Type: Flare	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Compressor	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead: w/ Master & casing valves. Red PTA tag posted at wellsite. Plugged & Abandoned PA. NOT cut / capped.		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Comment: Calibration cards indicates NO calibration within last year. Last calibration: 02/28/2019. Meters inactive. NO production.		
Corrective Action:			Date:
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	6	<100 BBLS	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares berms w/ crude oil tanks.			
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	6	300 BBLS	STEEL AST		40.578000,-104.506150	
Comment:		Equalizer lines connect 5 of 6 crude oil tanks.				
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares berms w/ produced H2O vaults.			
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 12/18/2020 at approximately 12:26 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: PAPPENHEIM USX AB /13-99HZ Location ID: 416547 Well Name: Pappenheim USX AB 13-99HZ API: 05-123-31420 Location County: Weld County, Colorado Weather: Mostly cloudy, partial snow cover from prior storm.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Battery: Inactive Shut-down.</p> <p>WELL STATUS COMMENT: Plugged & Abandoned PA. Well has NOT been cut / capped. Form 42 doc. #402532108 indicates plugging start date: 11/16/2020. Approved. Form 6 doc. #402514885 Notice of Intent to Abandon: 10/23/2020. Approved. Red PTA tag posted at wellsite.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	12/18/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104128	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5313649