

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401329254			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433 Contact Name Joan Proulx
 Name of Operator: LARAMIE ENERGY LLC Phone: (970) 263-3641
 Address: 1401 17TH STREET SUITE #1400 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jproulx@laramie-energy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 335889
 Well/Facility Name: Cascade Creek Well/Facility Number: 697-09-61
 Location QtrQtr: SWSE Section: 9 Township: 6S Range: 97W Meridian: 6
 County: GARFIELD Field Name: GRAND VALLEY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="323"/>	<input type="text" value="FSL"/>	<input type="text" value="2171"/>	<input type="text" value="FEL"/>

Change of **Surface Footage To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Current **Surface Location From** QtrQtr Sec

Twp Range Meridian

New **Surface Location To** QtrQtr Sec

Twp Range Meridian

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Top of Productive Zone Footage To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Top of Productive Zone Location From** Sec

Twp Range

New **Top of Productive Zone Location To** Sec

Twp Range

Change of **Bottomhole Footage From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Bottomhole Footage To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Bottomhole Location** Sec Twp Range

** attach deviated drilling plan

New **Bottomhole Location** Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name CASCADE CREEK Number 697-09-61 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Variance Request

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately 11/30/2022

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Interim Reclamation process for the original Drilling location 335889 is essentially complete. Laramie is requesting an Interim Reclamation Variance for the Storage/Laydown location identified in approved Form 2A #400548187. Details and drawings supporting this Variance Request are attached to this submittal.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/30/2017

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Laramie is requesting this variance in order to accomodate changes to our schedule(s) for completing interim reclamation at this location. Details supporting this request are provided as attachments to this document.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Interim Variance Request for location permitted by Garfield County as a Storage/Laydown location.
 A diagram of the storage area, as well as costs related to interim reclamation, are now attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Email: jproulx@laramie-energy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group	Comment	Comment Date
Reclamation Specialist	<p>Additional completeness check completed. Basic information needed to process the request is insufficient, or has not been provided within the application materials submitted. Operator emailed/notified.</p> <p>Email:</p> <p>Interim Reclamation Variance Requests: Cascade Creek 697-09-61 (Location #335889), CC 0610-21-41 Pad (Location #383264)</p> <p>Trujillo - DNR, Aaron Attachments 10:12 AM (1 minute ago) to jproulx, Denise</p> <p>I am writing to notify you that the initial review has been completed for the variance request submitted for the two Locations listed below. It has determined that the basic information needed to process the request is insufficient, or has not been provided within the application materials submitted:</p> <p>Cascade Creek 697-09-61 (Location #335889, Document No. 401329254)</p> <p>Missing signed Surface Owner's written consent.</p> <p>Missing signed Tolling agreement.</p> <p>CC 0610-21-41 Pad (Location #383264, Document No. 402552866)</p> <p>Missing signed Surface Owner's written consent.</p> <p>Third-Party cost estimate: Estimate does not appear to be provided by a third-party contractor. Additionally, per the Location Form 2A, the size of the Location's disturbed area is 7 acres, reduced to 1.7 acres after interim reclamation (5.3 acres reclaimed). This does not reflect the estimated 2.5 acres requiring interim reclamation stated within the estimate provided.</p> <p>Missing figures or drawings detailing areas of the Location to be interim reclaimed, areas needed for production operations, etc...</p> <p>The sundries have been returned to draft to allow Laramie Energy LLC to upload the missing information needed to process the request. Once re-submitted, an additional review will be conducted, and you will be provided notice once complete.</p> <p>I have also attached a checklist to assist Laramie Energy with preparing future Delayed Interim requests.</p> <p>Aaron Trujillo NW Reclamation Specialist</p>	12/16/2020
Reclamation Specialist	<p>Documents attached states the "storage area" is set apart from the original boundaries of the drilling location.</p> <p>It is acknowledged that the "storage area" is distinct for the well pad production area, however the "storage area" is within the boundaries of the permitted 2A Location, and is not separate, or distinct, from the Location itself.</p>	11/16/2020
Reclamation Specialist	<p>Document resubmitted 10/6/2020. Conducting initial review 11/16/2020.</p>	11/16/2020
Routing Review	<p>The OGLA task was removed, tasks were opened for the Reclamation Group to review the operator's variance request.</p>	10/07/2020

Reclamation Specialist	Upon further review & discussion with Operator it was decided to: Push back to Draft for Operator to supply more detailed information and documents needed to process request, a cost sheet, map or diagram. Operator was emailed with attachments of Cost sheet / Diagram examples & Checklist & contacted by Phone 4/10/18 to notify of Status.	04/10/2018
Reclamation Specialist	Operator emailed 2/12/18 to notify review has been completed for the variance & it was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.	02/12/2018
Routing Review	The OGLA task was removed, tasks were opened for the Reclamation Group to review the operator's variance request.	11/30/2017
Reclamation Specialist	As per our Discussion 6/29/17 Form is being Pushed Back to Draft without Review to allow attachments needed to Process Request as short time to Deadline mandated sending in Basic Request sans all attachments.	07/12/2017
Routing Review	A task has been opened for the Reclamation Group to review the operator's variance request.	07/05/2017

Total: 9 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401329683	OTHER
401472774	VARIANCE REQUEST
401472794	LOCATION DRAWING
402503957	OTHER
402503958	AERIAL PHOTOGRAPH
402555932	OTHER
402555934	SIGNED TOLLING AGREEMENT

Total Attach: 7 Files