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Well Name: HOSHIKO STATE B36- 1				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
HOSHIKO STATE B36- 1	05-123-19228	PLUG AND ABANDON	3/2/2020	CREW TRAVEL TO LOCATION. HELD SAFETY MEETING, TOPIC-BLOW-OUT DRILL. GAUGE WELL, NO TBG IN WELLBORE, CSG CUT @1060.0'. SI SCSG 0PSI, SI CSG 0PSI. ND FRAC VALVE AND TBG WH, UN-SCREW SCSG WING NUT, PU 3.5" CASING SPEAR, UN-LAND PCSG @35K, DROPPED TO 8K. NU P&A SPOOL, SPACER SPOOL AND 7-1/16" 5K BOPS TO SCSG. TOOH LD 25JTS AND A CUT PIECE OF 3.5" 7.7# CSG ON TRAILER. CHANGE TBG EQUIPMENT TO 2.375" LOAD WELLBORE TO SURFACE W/ FRESH WATER, MONITOR FOR BUBBLES, SLIGHT DIME SIZE BUBBLES OBSERVED. SI WELLBORE FOR 30 MINUTES FOR BUILD UP TEST, RECORD: SI SURFACE CSG 0 PSI. OPEN WELLBORE, NO FLOW. TIH W/ 2.375" J55 4.7# EUE TBG, TAG TOP OF 3.5" CSG @1060.0' W/ 34JTS 10' IN. LD ONE JOINT, PU 2.375" J55 4.7# EUE 10' SUB. RU SPN CMT, PRESSURE TEST PUMP LINES TO 1,000 PSI, HELD OK, [CAL LIFT 650 PSI], SET POP-OFF'S TO 500 PSI. BREAK CIRC, SET RATE @ 1.0 BPM @ 150 PSI, PUMP 10 BBLS MUD FLUSH, 5 BBLS FW A HEAD, MIX AND PUMP 120 SKS CLASS G NEAT CMT W/2 % CC, MIX W/FRESH WATER @ 1.15YLD @ 15.8 PPG = 24.5 BBLS OF CMT. DISPLACE TO BALANCE 2.375" 4.7# TBG W/2.5 BBLS FRESH WATER. NOTE: LENGTH OF CMT PLUG ~300.0', BALANCED CMT PLUG SET @ 1060.0' TO 749.0'. JOB NOTES: (WTR. 7 PH, CHLORIDE UNDER 290) TOOH LD 10' SUB, ONE JOINT OF 2.375" J55 4.7# TBG ON TRAILER. SB 10JTS OF 2.375" J55 4.7# EUE TBG IN DERRICK. REVERSE CIRCULATE 60 BBLS OF FRESH WTR. TOOH SB 14JTS OF 2.375" J55 4.7# EUE TBG, LD 8JTS OF 2.375" J55 4.7# EUE TBG ON TRAILER. WINTERIZE PUMP AND FLOWLINES W/ RIG AIR. CLOSE AND LOCK BLIND RAMS, CLOSE AND LOCK ALL VALVES, CLOSE AND LOCK ALL CAPS ON TANKS, SDFN BOP DRILL TOOK 1MIN 2SEC TO SWI, AND MEET AT SECONDARY MUSTER AREA DUE TO WIND DIRECTION BLOWING TOWARDS THE MAIN ENTRANCE
HOSHIKO STATE B36- 1	05-123-19228	PLUG AND ABANDON	3/3/2020	CREW TRAVEL TO LOCATION. HELD SAFETY MEETING TOPIC- PICKING UP RODS, OUT OF ZONE GAUGE WELLBORE SI SCSG 0PSI. LOAD WELLBORE TO SURFACE W/ FRESH WATER, MONITOR FOR BUBBLES, NO BUBBLES OBSERVED, NO FLUID LOST. SI WELLBORE FOR 30 MINUTES FOR BUILD UP TEST, RECORD: SI SURFACE CSG 0 PSI. TIH W/ 2.375" J55 4.7# EUE TBG TO 770.0' W/ 24JTS TAG TOC , PUH TO 560.0' LD 7JTS OF 2.375" J55 4.7# CONTACT BEN HOLLAR, OKAY TO PUMP CMT FROM 560.0' TO SURFACE. RU SPN CMT, PRESSURE TEST PUMP LINES TO 1,000 PSI, HELD OK, [CAL LIFT 490 PSI], SET POP-OFF'S TO 300 PSI. BREAK CIRC, SET RATE @ 1.5 BPM @ 100 PSI, PUMP 10 BBLS MUD FLUSH, 5 BBLS FW A HEAD, MIX AND PUMP 205 SKS CLASS G NEAT CMT W/2 % CC, MIX W/FRESH WATER @ 1.15YLD @ 15.8 PPG = 41.5 BBLS OF CMT. NOTE: LENGTH OF CMT PLUG FROM 560.0' TO SURFACE, W/ CMT TO RETURNS. JOB NOTES: (WTR. 7.5 PH, CHLORIDE UNDER 300, WATER TEMP. @55 DEGREES) TOOH LD 24JTS 2.375" J55 4.7# TBG ON TRAILER. TOP-OFF CMT W/ 10SXS (2.5 BBLS) OF CLASS G NEAT CMT W/ 2% CC. RD BOPS W/ SPACER SPOOL AND P&A SPOOL. WINTERIZE FLOWLINES W/ RIG AIR, RD FLOWLINES. NIGHT CAP SCSG WH, CLOSE AND LOCK ALL VALVES, SDFN. RIG DOWN RIG
HOSHIKO STATE B36- 1	05-123-19228	PLUG AND ABANDON	10/29/2020	cap well no hanger surface csg. tag at surface cut 5'6" 0# presure
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