

AMOCO Production Co (2500)

212'  
8.5/8" Shoe

4"

Class H  
16.4 ppg

1,450'

9.0 ppg

Tag  
7,000'

7,500'  
100  
sacks

7,900'

8,063'  
5.1/2" Shoe

212'  
8.5/8" Shoe

4"

Class H  
16.4 ppg

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7,500'  
100  
sacks

7,900'

8,063'  
5.1/2" Shoe

6,875' ETOC

7,845' - 7,854' Muddy D  
7,936' - 7,946' Muddy J

Proposed P&A Diagram

Remediation Management  
Environmental liability management is our business.

Well

UPRR 23 Pan Am B #1

Well & Project Detail

Well Number	1	Field	Jamboree (40590)	Company	BP Remediation Management		
API	05-001-6230	County	Adams (001)	Project Mgr	C. Michael Jackson		
Facility ID	200827	State	Colorado	Address	201 Helios Way, 6.372C, Houston, TX 77079		
Spud Date	26-Nov-70	Status	PA	Date	December 2020		
Permit	19700658	Location ID	375387	Phone	281.800.7713		

Location details

Coordinates	DD Latitude	39.922021					
	DD longitude	-104.562291					
As Drilled	1964' from North line and 660' from West line						
Section	33	Township	1-S	Range	64-W	Elevation	5,269'

Casing Strings

Casing Strings	Depth (ft)	Weight (ppf)	Grade	ID (in)	Burst (psi)	Collapse (psi)	Capacity (bpf)
8.5/8"	212'	24	J-55	8.10	2,950	1,370	0.0637
5.1/2"	8,063'	14 & 15.5	J-55	4.95	4,270	3,120	0.0238

Well Control

PSI - Flowing	PSI - Shut In	BHP	MCF/Day	MD (ft)	TVD (ft)	Flow KWM (ppg)	SI KWM (ppg)

Well Abandonment Work Scope

	Top	Bottom	Length (ft)	Casing Cap	Barrels	Sacks	FT <sup>3</sup>
Plug #1	7,000	7,500	500	0.0238	12	64	67
Plug #2	0	1,450	1,450	0.0637	92	494	519
Plug #3			0		0	0	0
Plug #4					0	0	0
Cement	Class: H Weight: 16.4 ppg Yield: 1.05 ft <sup>3</sup>				104	558	585

Complete and submit Form 48 - Field Operations Notice

Provide 48 hours notice of plugging MIRU

Check pressure on hot tapped valves.

Apply casing extension and base flange to above grade.

Rig up on well.

RIH drilling out previously layed cement plugs to top of plug at 7,500'. Under ream cement sheath from casing if necessary.

Pump 12 barrels Class H 16.4ppg balance cement plug. POOH and wait on cement.

RIH and tag top of cement.

Pump 132 Barrels of 9.0 ppg inhibited mud to 1,450'.

Run in open hole to top of 5.1/2" casing at 1,450'.

Pump 92 barrels of Class H 16.4 ppg balanced cement plug from 1,450' to surface.

Cut 8.5/8" casing 4' below grade.

Weld 1/2" Steel plate welded across all annuli with a 1/4" weep hole. Weld the well's name & number, location and API number.

Complete and submit Form 6 - Subsequent Report of Abandonment

Cement job log specifying the; type and slurry volume, API Class of cement, date of wrok and depth of plugs placed.

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