

FORM  
5  
Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
402222873  
  
Date Received:  
10/27/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10454 Contact Name: Meghan Grimes  
Name of Operator: PETROSHARE CORPORATION Phone: (720) 441-0720  
Address: 9635 MAROON CIRCLE #400 Fax: \_\_\_\_\_  
City: ENGLEWOOD State: CO Zip: 80112 Email: mgrimes@petrosharecorp.com

API Number 05-001-10085-00 County: ADAMS  
Well Name: Brighton Lakes Well Number: 20-17-2NBH  
Location: QtrQtr: SESW Section: 20 Township: 1S Range: 66W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 399 feet Direction: FSL Distance: 1934 feet Direction: FWL  
As Drilled Latitude: 39.944420 As Drilled Longitude: -104.801930  
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 10/28/2020  
GPS Instrument Operator's Name: Duncan Hotchkiss FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 07/22/2019 Date TD: 07/22/2019 Date Casing Set or D&A: 07/22/2019  
Rig Release Date: 07/28/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 1872 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD \_\_\_\_\_ TVD\*\* \_\_\_\_\_  
Elevations GR 5047 KB 5061 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
\_\_\_\_\_

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,872	455	0	1,872	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Upon setting and cementing of surface casing as per this Form 5, PetroShare is suspending operations due to the following:

1) Design, ordering and installation of facilities. PetroShare desires to have the pad facilities operational prior to drilling into hydrocarbon bearing intervals. Due to the uncertainty associated with final permit approval from the City of Brighton, PetroShare did not design or order the equipment, of which many components are long lead time items (4 to 6 months). PetroShare is initiating design work and anticipates ordering equipment within the next 2 months and take delivery in the first quarter of 2020

2) Completion fluids. PetroShare has committed to the city of Brighton not to truck water for completion operations but rather utilize piped water to location. As irrigation season will be ending shortly, available irrigation water for completion will not be available until March/April 2020.

PetroShare anticipates the final drilling activities to commence late Q1/early Q2 with final completion to follow immediately thereafter.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Meghan Grimes

Title: Regulatory Manager Date: 10/27/2019 Email: mgrimes@petrosharecorp.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<b>Attachment Checklist</b>		
402222874	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402222875	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<b>Other Attachments</b>		
402222873	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected field name Passed engineering review	12/16/2020
Permit	Corrected SHL and added as-drilled GPS per operator.	11/12/2020
Permit	Corrected KB. Missing as-drilled GPS.	09/09/2020

Total: 3 comment(s)

