

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COC081267

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
COC47671A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CARL ALLEN 10

2. Name of Operator
WEXPRO COMPANY
Contact: APRIL M STEGALL
E-Mail: april.stegall@dominionenergy.com

9. API Well No.
05-081-05485

3a. Address
PO BOX 458 2221 WESTGATE DRIVE
ROCK SPRINGS, WY 82901

3b. Phone No. (include area code)
Ph: 307-352-7561
Fx: 307-352-7575

10. Field and Pool or Exploratory Area
POWDER WASH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T12N R97W NWNE 990FSL 1650FEL

11. County or Parish, State
MOFFAT COUNTY COUNTY, CO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

All above ground Wexpro Company production facilities will be removed and all unsalvageable materials will be disposed of at authorized sites. The existing on-location production lines will be cut and abandoned in place at a minimum of 3 feet below surface or to the depth of the gathering line, whichever is shallower.

Wexpro Company requests that the associated gathering lines be left in place, as they are active lines associated with other producing wells. Gathering lines are owned and operated by Wexpro Company and are authorized by ROW Grant COC44228; this abandonment plan is also being submitted to the ROW Specialist.

Wexpro Company will not remove the riser associated with the gathering lines, but will install an additional piece of pipe from the buried pipe to surface that will have a couple of valves attached and will be used to blowdown the line or add methanol, as necessary.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #540994 verified by the BLM Well Information System
For WEXPRO COMPANY, sent to the Craig**

Name (Printed/Typed) APRIL M STEGALL

Title RECLAMATION AGENT

Signature (Electronic Submission)

Date 12/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #540994 that would not fit on the form

32. Additional remarks, continued

Wexpro Company requests that the gathering lines, riser and equipment to be left in place after final reclamation is to be associated with ROW COC44228 and not the well pad, for reclamation and Final Abandonment purposes.

The on-location production lines will be physically separated from all sources of fluids and purged with water to ensure evacuation of any hydrocarbon or produced water, and capped below grade at each end; within 3 months of plugging the well, in accordance with COGCC rule 1104.a. Shallow production lines will be removed. Re-grading and revegetation of disturbed land area, if applicable, will be completed as necessary. A separate sundry with final reclamation plan has been filed.

A Form 42 will be filed with COGCC no less than 30 days prior to commencement of abandonment of all on-location flowlines. A Form 12 will not be submitted, as there are no gathering lines being abandoned at this time.