

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402222858

Date Received:

10/27/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10454</u>	Contact Name: <u>Meghan Grimes</u>
Name of Operator: <u>PETROSHARE CORPORATION</u>	Phone: <u>(720) 441-0720</u>
Address: <u>9635 MAROON CIRCLE #400</u>	Fax: _____
City: <u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80112</u>	Email: <u>mgrimes@petrosharecorp.com</u>

API Number <u>05-001-10083-00</u>	County: <u>ADAMS</u>
Well Name: <u>Brighton Lakes</u>	Well Number: <u>20-17-1NCH</u>
Location: QtrQtr: <u>SESW</u> Section: <u>20</u> Township: <u>1S</u> Range: <u>66W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>400</u> feet Direction: <u>FSL</u> Distance: <u>1890</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.944420</u> As Drilled Longitude: <u>-104.802090</u>	
GPS Data: GPS Quality Value: <u>1.6</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>10/28/2020</u>	
GPS Instrument Operator's Name: <u>Duncan Hotchkiss</u>	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____	
Sec: _____ Twp: _____ Rng: _____	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____	
Sec: _____ Twp: _____ Rng: _____	
Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Number: <u>16950</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 07/25/2019 Date TD: 07/25/2019 Date Casing Set or D&A: 07/26/2019
 Rig Release Date: 07/28/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>1888</u> TVD** _____	Plug Back Total Depth MD _____ TVD** _____
Elevations GR <u>5047</u> KB <u>5061</u>	Digital Copies of ALL Logs must be Attached per Rule 308A <input type="checkbox"/>

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/8	9+5/8	36	0	1,888	455	0	1,888	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Upon setting and cementing of surface casing as per this Form 5, PetroShare is suspending operations due to the following:

1) Design, ordering and installation of facilities. PetroShare desires to have the pad facilities operational prior to drilling into hydrocarbon bearing intervals. Due to the uncertainty associated with final permit approval from the City of Brighton, PetroShare did not design or order the equipment, of which many components are long lead time items (4 to 6 months). PetroShare is initiating design work and anticipates ordering equipment within the next 2 months and take delivery in the first quarter of 2020

2) Completion fluids. PetroShare has committed to the city of Brighton not to truck water for completion operations but rather utilize piped water to location. As irrigation season will be ending shortly, available irrigation water for completion will not be available until March/April 2020.

PetroShare anticipates the final drilling activities to commence late Q1/early Q2 with final completion to follow immediately thereafter.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Meghan Grimes

Title: Regulatory Manager Date: 10/27/2019 Email: mgrimes@petrosharecorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
402222859	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402222860	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Other Attachments		
402222858	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected field name Passed engineering review	12/16/2020
Permit	Corrected SHL and added as-drilled GPS per operator. Pass.	11/12/2020
Permit	Corrected KB. Missing as-drilled well GPS.	09/09/2020

Total: 3 comment(s)

