



**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type LOCATION

Comment: Red AG fencing around wellhead, 4' barb wire around tanks, and production equipment.

Corrective Action:

Date: \_\_\_\_\_

**Equipment:**

corrective date

Type: Bird Protectors

# 2

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Horizontal Heated Separator

# 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Emission Control Device

# 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Gas Meter Run

# 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

Type: Ancillary equipment

# 1

Comment: automation.

Corrective Action:

Date: \_\_\_\_\_

Type: Bradenhead

# 1

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS			,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: _____

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 267065 Type: WELL API Number: 123-21412 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: TA

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: Annual bradenhead test not current. Contact COGCC engineering. 12/18/2020

Corrective Action: Comply with 341 c. Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p><a href="#">COGCC Inspection Report Summary</a>                      On 12/8/2020 at approximately 1300 I, Inspector Justin Medina conducted an on-site inspection at:                      Well Name- Sakata 22-36                      Company Name- PDC energy                      API- 05-123-21412                      In Weld County Colorado.                      While there, I observed TA well.                      During this inspection the following possible compliance issues were observed:                      Annual bradenhead test is not current. Contact COGCC engineering.                      Comply with 341 c. 12/18/20                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of inspection report.</p>	medinaj	12/08/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402550163	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5306786">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5306786</a>
699501995	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5306776">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5306776</a>