

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/04/2020

Submitted Date:

12/15/2020

Document Number:

700900402**FIELD INSPECTION FORM**Loc ID 319751 Inspector Name: Finkenbinder, Chane On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #225City: AURORA State: CO Zip: 80016**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
JB Condill		JBCROG@aol.com	
Bill Espinosa		billespinosa30@yahoo.com	
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201257	WELL	SI	06/01/2018	GW	001-06660	UPRR-WALKER 1-29	SI

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Dead Weeds,(next to Separator).		
Corrective Action:	Location is within a designated setback location, remove trash or debris per Rule 604.c. (2)P. Corrective Action Date 1/8/2021. See attached photo #2	Date:	01/08/2021
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment		
Corrective Action:	Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs. To lock out tag out. 30 days to remove riser. Corrective Action Date 24 hrs. / 1/15/2021. See attached photo #2	Date:	01/15/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	4 Strand barbed wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Shares berm with crude tank.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		39.846238,-104.339198
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities

Facility ID: 201257 Type: WELL API Number: 001-06660 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Appears to be plumbed to surface.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday December 4, 2020 at approximately 10:20am. I, Inspector Chane Finkenbinder, conducted an on-site inspection at UPRR-Walker 1-29 , Renegade Oil & Gas Company LLC, at API #001-06660 in Adams County Colorado.</p> <p>While there, I observed a shut in well.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Flowline risers not LO/TO or marked are considered unused equipment. Comply with Rule 603.f. For unused, unmarked flowline risers 24 hrs. To lock out tag out. 30 days to remove riser. Corrective Action Date 24 hrs. / 1/15/2021. See attached photo #2</p> <p>Dead Weeds,(next to Separator) trash and debris. Location is within a designated setback location, remove trash or debris per Rule 604.c.(2)P. Corrective Action Date 1/8/2021. See attached photo #2</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	finkenbc	12/15/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700900403	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5310667