

FORM  
2A

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401805353

Date Received:

08/05/2019

## Oil and Gas Location Assessment

New Location     Refile     Amend Existing Location    Location#: \_\_\_\_\_

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <https://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

**478811**

Expiration Date:

**12/09/2023**

This location assessment is included as part of a permit application.

### CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

### Operator

Operator Number: 10243

Name: GMT EXPLORATION COMPANY LLC

Address: 1560 BROADWAY STE 2000

City: DENVER    State: CO    Zip: 80202

### Contact Information

Name: Whitney Eberhardt

Phone: (303) 586 9289

Fax: (720) 946 3034

email: w.eberhardt@gmtexploration.com

### FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID (Rule 706): 20070102

Gas Facility Surety ID (Rule 711): \_\_\_\_\_

Waste Management Surety ID (Rule 704): \_\_\_\_\_

### LOCATION IDENTIFICATION

Name: Vulcan

Number: 6-64 10-8 Pad

County: ELBERT

Quarter: SENW    Section: 10    Township: 6S    Range: 64W    Meridian: 6    Ground Elevation: 6072

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1650 feet FNL from North or South section line

2260 feet FWL from East or West section line

Latitude: 39.545483    Longitude: -104.542233

GPS Quality Value: 1.6    Type of GPS Quality Value: PDOP

Date of Measurement: 09/28/2018

Instrument Operator's Name: Ryan Desmond

### LOCAL GOVERNMENT INFORMATION

County: ELBERT

Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "local government with jurisdiction to approve the siting of the proposed oil and gas location."

The local government with jurisdiction is: County \_\_\_\_\_

Does the local government with jurisdiction regulate the siting of Oil and Gas Locations, with respect to this location? If the local government does regulate the siting, but has waived its right to precede the COGCC in siting determination, indicate by selecting "YES" here and selecting "Waived" for the disposition below.  Yes  No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The local government siting permit type is: \_\_\_\_\_

The local government siting permit was filed on: \_\_\_\_\_

The disposition of the application filed with the local government is: Waived

Additional explanation of local process:

Elbert County Commissioners waived right to precede.

### RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:  LOCATION ID # \_\_\_\_\_ FORM 2A DOC # \_\_\_\_\_

### FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>10</u>	Oil Tanks*	<u>6</u>	Condensate Tanks*	<u>1</u>	Water Tanks*	<u>4</u>	Buried Produced Water Vaults*	_____
Drilling Pits	_____	Production Pits*	_____	Special Purpose Pits	_____	Multi-Well Pits*	_____	Modular Large Volume Tanks	<u>2</u>
Pump Jacks	<u>10</u>	Separators*	<u>4</u>	Injection Pumps*	_____	Cavity Pumps*	_____	Gas Compressors*	<u>3</u>
Gas or Diesel Motors*	_____	Electric Motors	<u>14</u>	Electric Generators*	<u>1</u>	Fuel Tanks*	_____	LACT Unit*	<u>1</u>
Dehydrator Units*	_____	Vapor Recovery Unit*	<u>1</u>	VOC Combustor*	_____	Flare*	_____	Pigging Station*	_____

### OTHER FACILITIES\*

<u>Other Facility Type</u>	<u>Number</u>
Vapor Recovery Towers	2
Emission Control Devices	4
IA Skid	1
Sales Gas Meters	2
Knockouts	2
Scrubbers	4
Blowcases	2
Electric Pump	1
NG Generators	2
Sand Catchers	10

\*Those facilities indicated by an asterisk (\*) shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

4" Carbon Steel Gas Pipeline  
4" Carbon Steel Liquid Pipeline  
4" Composite Water Pipeline

## CONSTRUCTION

Date planned to commence construction: 04/01/2021 Size of disturbed area during construction in acres: 15.60  
Estimated date that interim reclamation will begin: 10/01/2021 Size of location after interim reclamation in acres: 8.60  
Estimated post-construction ground elevation: 6072

## DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: Yes

Is H<sub>2</sub>S anticipated? No

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? Yes

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?           

Reuse Facility ID:                    or Document Number:                   

Centralized E&P Waste Management Facility ID, if applicable:                   

## SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Shriners Hospital

Phone:                                   

Address: for Children

Fax:                                   

Address: P.O. Box 31356

Email:                                   

City: Tampa State: FL Zip: 33631-3356

Surface Owner:  Fee  State  Federal  Indian

Check all that apply. The Surface Owner:  is the mineral owner

is committed to an oil and Gas Lease

has signed the Oil and Gas Lease

is the applicant

The Mineral Owner beneath this Oil and Gas Location is:  Fee  State  Federal  Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place:                                    Surface Surety ID:                                   

Date of Rule 306 surface owner consultation                                   

If this Form 2A is associated with Drilling and Spacing Unit applications, list docket number(s):                                   

## CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe):

Subdivided:  Industrial  Commercial  Residential

**Future Land Use (Check all that apply):**

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP

Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_

Subdivided:  Industrial  Commercial  Residential

## CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2451 Feet	2637 Feet
Building Unit:	4163 Feet	4186 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	3495 Feet	3586 Feet
Above Ground Utility:	1184 Feet	1358 Feet
Railroad:	5280 Feet	5280 Feet
Property Line:	867 Feet	727 Feet
School Facility::	5280 Feet	5280 Feet
School Property Line:	5280 Feet	5280 Feet
Child Care Center:	5280 Feet	5280 Feet

### INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.  
 - Enter 5280 for distance greater than 1 mile.  
 - Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.  
 - Building Unit, High Occupancy Building Unit, Designated Outside Activity Area, School Facility, and Child Care Center – as defined in 100 Series Rules.  
 -For measurement purposes only, Production Facilities should only include those items with an asterisk(\*) on the Facilities Tab.

## SCHOOL SETBACK INFORMATION

Was Notice required under Rule 305.a.(4)?  Yes  No

## DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- Buffer Zone  
 Exception Zone  
 Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.  
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.  
 - Urban Mitigation Area - as defined in 100-Series Rules.  
 - Large UMA Facility – as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: \_\_\_\_\_

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: \_\_\_\_\_

## FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on- or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

## SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 8 - Bresser-Stapleton sandy loams, 8 to 25 percent slopes

NRCS Map Unit Name: 44 - Weld loam, 4 to 8 percent slopes

NRCS Map Unit Name: \_\_\_\_\_

### PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 09/28/2018

List individual species:

### Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

## WATER RESOURCES

Is this a sensitive area:  No  Yes

Distance to nearest

downgradient surface water feature: 145 Feet

water well: 827 Feet

Estimated depth to ground water at Oil and Gas Location 6 Feet

Basis for depth to groundwater and sensitive area determination:

Location is sensitive due to depth to groundwater.  
Depth to groundwater taken from water well permit #258108.

Is the location in a riparian area:  No  Yes

Was an Army Corps of Engineers Section 404 permit filed  No  Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: \_\_\_\_\_

Is the Location within a Floodplain?  No  Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other \_\_\_\_\_

## GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

## WILDLIFE

This location is included in a Wildlife Mitigation Plan

This location was subject to a pre-consultation meeting with CPW held on \_\_\_\_\_

## DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

## RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number 805.b.(3).B.v

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

No Facility Layout required since no building units within 1000' buffer zone.  
 No Waste Management Plan required since no building units within 1000' buffer zone and not in GWA.  
 Grading Plan submitted as Construction Layout Drawing since pad location has slope >10%.

SUA is attached for informational purposes.

MLVT Information:

Manufacturer: Hydrologistics

Count: Two (2)

Size: 168' Diameter

Volume: 47,500 bbls each

Estimated Time on Location: 5 Weeks

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/05/2019 Email: regulatory@ascentgeomatics.com

Print Name: Justin Garrett Title: Regulatory Analyst

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 12/10/2020

**Conditions Of Approval**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**COA Type****Description**

Construction	A Copy of the approved form 2A shall be posted on Location during construction, drilling, completions, and during flaring variance activities.
Emissions mitigation	Operator shall notify local government designee and emergency dispatch prior to flaring when flaring can be reasonably anticipated, or as soon as possible, but in no event more than two (2) hours after the flaring occurs.
Emissions mitigation	Operator will use an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Operator shall manage this well so that production volumes do not exceed combustor capacity.
Emissions mitigation	Operator shall report metered volumes of gas flared on the Form 7, Operator's Report of Monthly Operations.
Emissions mitigation	Approval of this Variance applies to one well only for a period of 60-days after the exploratory well's reported date of production per the Form 7.
Emissions mitigation	Flaring of natural gas shall comply with COGCC Rule 912.  Well completion practices in Rule 805.b.(3) shall apply to future well completions on this Oil and Gas Location. When commercial quantities of salable quality gas are achieved at any future well, the gas shall be immediately directed to a sales line, or shut in and conserved, or a variance from Rule 805.b.(3)C must be obtained to produce the well. The Rule 912 notice and approval requirements apply regardless of a variance from Rule 805.b.(3)C.

**Best Management Practices****No BMP/COA Type****Description**

1	Traffic control	Access roads will be constructed to accommodate emergency vehicles. This road will be maintained for access at all times.
---	-----------------	---

2	General Housekeeping	Equipment shall be painted with uniform, non-contracting, non-reflective color tones and with colors matched to, but slightly darker than the surrounding landscape. Operator will maintain appearance with garbage clean up. A trash bin will be located on site to accumulate waste by the personnel drilling the wells. Any trash or unused equipment will be removed immediately. Operator will maintain the surface area and access roads free of trash, debris, and noxious weeds.
3	Storm Water/Erosion Control	<p>Operator will implement and maintain Best Management Practices, including diversion ditches, sediment basins, and ponds as indicated on the construction layout drawings, to control stormwater runoff in a manner that minimizes erosion, transport of sediment off-site, and site degradation. The operator will co-locate gas and water gathering pipelines whenever feasible and will mitigate any erosion problems that arise due to the construction of any pipelines. Secondary containment will be installed around separators and treaters consisting of metal berm walls. The separators and treaters will be set on top of compacted road base.</p> <p>During drilling and completions operations a temporary impermeable synthetic or geosynthetic liner will be utilized under the drilling rig, mud tanks, shakers, and drill cuttings bins. This liner will be installed to provide an additional layer of protection against spills. Secondary containment devices, such as duck ponds or equivalent type products, will be used to protect any pipe connections or equipment that carry, mix, or have the potential to leak fluids or chemicals.</p>
4	Material Handling and Spill Prevention	All material that is considered a fire hazard shall be a minimum of 25' from the wellhead. Electrical equipment will comply with the current national electrical code. Flammable liquids shall not be stored within fifty (50) feet of the wellbore, except for the fuel in the tanks of operating equipment or supply for injection pumps. Where terrain and location configuration do not permit maintaining this distance, equivalent safety measures should be taken.
5	Material Handling and Spill Prevention	Pumper will visit the location daily and visually inspect all wellheads, tanks and fittings to identify leaks. Secondary containment will be installed around separators and treaters consisting of metal berm walls. The separators and treaters will be set on top of compacted road base.

6	Construction	<p>Operator will have an MLVT Design Package, certified and sealed by a licensed professional engineer, which is on file in their office and available upon request. The site shall be prepared in accordance with the specifications of the design package prior to tank installation; including ensuring that proper compaction requirements have been met.</p> <p>The MLVT will be at least 75 feet from a wellhead, fired vessel, heater-treater, or a compressor with a rating of 200 horsepower or more. It will be placed at least 50 feet from a separator, well test unit, or other non-fired equipment.</p> <p>All liner seams will be welded and tested in accordance with applicable ASTM international standards.</p> <p>Operator will be present during initial filling of the MLVT and the contractor will supervise and inspect the MLVT for leaks during filling.</p> <p>Operator will comply with the testing and re-inspection requirements and associated written standard operating procedures (SOP) listed on the design package.</p> <p>Signs will be posted on the MLVT indicating that the contents are freshwater.</p> <p>The MLVT will be operated with a minimum of 1 foot of freeboard at all times.</p> <p>Access to the MLVT will be limited to operational personnel and authorized regulatory agency personnel.</p> <p>Operator or contractor will conduct daily visual inspections of the exterior wall and surrounding area for integrity deficiencies.</p> <p>Operator will have a contingency plan/emergency response plan associated with the MLVT and it is on file at their office.</p> <p>A fabric reinforced liner will be utilized. In the event that a tank breach were to occur, the fabric reinforced liner will prevent a “zippering” failure from occurring. The liner will meet the specifications per the design package.</p> <p>Operator acknowledges and will comply with the Colorado Oil &amp; Gas Conservation Commission Policy on the Use of Modular Large Volume Tanks in Colorado dated June 13, 2014.</p>
7	Construction	<p>Tank berms shall be constructed of steel rings with a synthetic or engineered liner and designed to contain 150% of the capacity of the largest tank. Containment berms shall be constructed and designed to prevent leakage and resist degradation from erosion or routine operation. Tertiary containment, such as an earthen berm, will be installed as required for Production Facilities within 500 feet of a down gradient surface water feature. Tanks will be designed, constructed, and maintained in accordance with NFPA Code 30. The tanks and berms will be visually inspected once a day for issues, and recorded inspections will be conducted once a month.</p>
8	Emissions mitigation	<p>Green Completions - Flow lines, separators, sand traps, and emission control systems shall be installed on-site to accommodate green completions techniques. When commercial quantities of salable quality gas are achieved at each well, the gas shall be immediately directed to a sales line or shut in and conserved. If a sales line is unavailable or other conditions prevent placing the gas into a sales line, the operator shall not produce the wells without an approved variance per Rule 805.b. (3)C.</p>
9	Emissions mitigation	<p>Except gas flared or vented during an upset condition, purging operations, or emergency situations, no gas shall be flared during the ozone peak season of June 1 – August 31.</p> <p>To reduce the BTU content of the natural gas that is flared a Mechanical Refrigeration Unit skid will be utilized at this location, for as long as the gas is being flared, until such time that the Well is connected to a sales line.</p>

10	Odor mitigation	The drilling mud used will be category II, low aromatic mud with an aromatic content of 0.5-5%. Conventional drilling mud has an aromatic content of 5-35% (Group/Category I drilling fluids).
----	-----------------	--

Total: 10 comment(s)

### Attachment List

<b>Att Doc Num</b>	<b>Name</b>
2316604	VARIANCE REQUEST
2316606	CDPHE CONSULTATION
2316672	CORRESPONDENCE
2316673	GAS CAPTURE PLAN
2316674	OBJECTIVE CRITERIA REVIEW MEMO
2316675	CORRESPONDENCE
401805353	FORM 2A SUBMITTED
401805590	NRCS MAP UNIT DESC
401805592	NRCS MAP UNIT DESC
402107878	ACCESS ROAD MAP
402107880	HYDROLOGY MAP
402107887	LOCATION PICTURES
402107888	REFERENCE AREA MAP
402107890	REFERENCE AREA PICTURES
402107891	MULTI-WELL PLAN
402129723	SURFACE AGRMT/SURETY
402133532	CONST. LAYOUT DRAWINGS
402133535	LOCATION DRAWING

Total Attach: 18 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Operator provided revised BMP for stormwater to include drilling and completions operations; updated BMP.	11/30/2020
OGLA	Request BMP for spills and leaks during drilling and completions activities based on final review.	11/25/2020
OGLA	The Objective Criteria Review Memo (Doc# 2316674) is attached to this Form 2A. Following additional analysis arising out of the Objective Criteria, the Director determined that this application meets the standard for the protection of public health, safety, welfare, the environment and wildlife resources set by SB 19-181.  The Staff recommendation and Director response is attached as Correspondence doc no 2316675.  The 502.b. variance request to flare for 6 months is not being approved; however the variance will be approved to allow flaring for 60 days.	11/24/2020
Permit	Permitting Review Complete.	11/20/2020
OGLA	Operator provided BMPs for emissions and odor - added to BMP section. Attached Gas Capture Plan and Correspondence/Operator response.	11/18/2020
OGLA	COGCC spoke via telephone with Elbert County LGD 9/29 regarding flaring request by Operator. Elbert County did not have concerns and was in support of oil and gas development by GMT. Email (attached) and telephone correspondence with GMT regarding mechanical refrigeration unit (MRU) and timing for flaring. Phone correspondence with CDPHE 10/28/2020 regarding variance request. CDPHE understands the wildcat well and flaring variance request. CDPHE requests flaring occur outside high ozone months, enclosed combustion device with 98% efficiency, and compliance with all new AQC rules effective May 2021.	10/29/2020
OGLA	CDPHE provided consultation letter on 7/14/2020. Attached to 2A.	07/22/2020
OGLA	Operator submitted a variance request for flaring one well on Location for production tests. Variance is attached and checked the box for Rule 306.d.(1)A.ii. Reopen the CDPHE consult task for 40-days to July 15, 2020.	06/05/2020
OGLA	Operator stated they are working with third party to have a gas sales line in place prior to production. The Operator added a BMP for emissions control.	05/07/2020
OGLA	Operator responded (4/24), that the nearest surface water body is 145 feet southeast. The distance to surface water was not on the hydrology topo map, but is noted on the construction drawing at 145 feet from the southeast edge of the location and second surface water body approx 250 feet northwest. The hydrology map depicts a pond and stream approximately 834 feet to the east. Updated the distance to water based off the construction drawing and field observation. Operator provided additional information for BMPs.	05/06/2020
OGLA	Operator responded with updated BMPs. Request information on drainages on construction drawing v. what is indicated on the Form 2A.	05/04/2020
OGLA	COGCC staff conducted its technical review of this Form 2A Oil and Gas Location Assessment within the context of SB 19-181 and the required Objective Criteria. This Form 2A met Objective Criteria # 5.c. for sensitive water resources and #11 for a 502.b variance request for flaring of one well.	04/24/2020
OGLA	OGLA review: Request clarification on distance to surface water body as the hydrology map, construction drawing, and 2A all have different distances; request clarification on stormwater and spill/leak control BMP.	04/24/2020
Permit	Passed Completeness.	08/08/2019

Total: 14 comment(s)