

September 28, 2020

UPS Tracking **1ZR105W30291457610**

Kenneth Rennick
Bureau of Land Management
220 East Market Street
Meeker, CO 81641

Subject: GRMR Sundry Notice and Reports on Wells form
Notice of Intent

Mr. Rennick,

On behalf of GRMR Oil & Gas, enclosed please find Sundry Notices, submitted in triplicate along with the schematics for the following locations:

- BM Federal 13-12,
- Battle Mountain Federal 14-10L,
- Federal 26-12-89 1, and
- SD Federal 24-9DL

If you have any questions regarding this submission, please contact me at 724-935-9815 or jharrick@jklmenergy.com.

Sincerely,

Joseph M. Harrick
General Manager, Environmental Safety and Health

Enclosures



September 28, 2020

Kenneth Rennick
Bureau of Land Management
220 East Market Street
Meeker, CO 81641

Re: **Record Title**

Mr. Rennick,

While GRMR is not the operator of record for these wells, the BLM contends that GRMR is the owner of “record title” and is obligated to preform the P&A. Please note, Entek GRB, LLC (“Entek”) is the operator of record and is contractually obligated to perform the P&A associated with these wells, but has breached its obligation to do so.

- BM Federal 13-12
- Battle Mountain Federal 14-10L
- Federal 26-12-89 1
- SD Federal 24-9DL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. COC 69110

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator GRMR OIL & GAS LLC

3a. Address PO Box 6280

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No. BM Federal 13-12

9. API Well No. 081-07395-00

10. Field and Pool or Exploratory Area
Salter Dome

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW Section 13 Twp 12N Rng 89W M 6

11. Country or Parish, State
Moffat

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

General P&A Procedure: MIRU. Nipple up BOP, TOOH w/tubing, stator, and NT anchor. TIH with CICR & set 50' above perforations. Sting out of CICR & circulate hole clean. Sting into retainer, est. rate & squeeze with 15 sx cement. Sting out of CICR & spot 22 sx cement on top (20 sx in 7") TOOH. Pressure test to 300 psi for 15 minutes after WOC. RIH & set CIBP 50' above previously shot perforations. RIH w/ tubing and spot 141 sx cement in 7" casing to surface using balanced method. Lay down tubing, RDSU. Dig out & cut wellhead 3' bgl. Weld on regulation dry hole plate w/legal ID. Backfill cellar.

Special Note: P&A procedure is subject to change if current well state is different than assumed state based on COGCC records

Well site reclamation will occur in accordance with BLM well pad and access road reclamation standards. This will generally consist of removing all fencing, piping, equipment, debris and trash from the location, recontouring the location and access road to approximate original grades, spreading stockpiled top soil over the site, installing necessary temporary BMPs to stabilize the site and protect against erosion, and re-seeding the site with an appropriate seed mix approved by BLM. Noxious weeds will be controlled via spraying until the site becomes sufficiently vegetated with native or otherwise approved plant species

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tyler Ragan

GRMR Representative
Title

Signature

Tyler Ragan

Date

09/25/2020

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

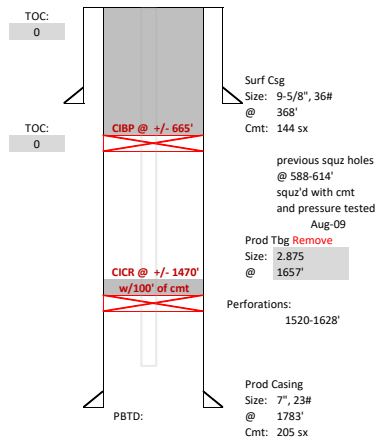
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

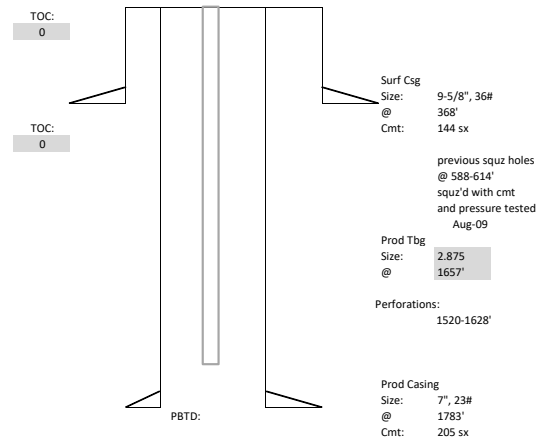
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BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Well Name: Battle Mountain 13-12
Post-P&A: ALL ITEMS IN RED ARE PROPOSED FOR P&A PURPOSES



Well Name: Battle Mountain 13-12
Pre-P&A



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
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5. Lease Serial No. COC 69110

6. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator GRMR OIL & GAS LLC

3a. Address PO Box 6280

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE Sec 14 Twp 12N Rng 89W M 6th7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No. Battle Mountain Federal 14-10L

9. API Well No. 081-07641-00

10. Field and Pool or Exploratory Area
Slater Dome11. Country or Parish, State
Moffat

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Tyler Ragan

GRMR Representative
Title

Signature

Tyler Ragan

Date

09/25/2020

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Approved by

Title

Date

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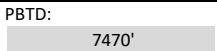
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Pre-P&A



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
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5. Lease Serial No. COC 061760

6. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator GRMR OIL & GAS LLC

3a. Address PO Box 6280

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE Sec 26 Twp 12N Rng 89W M 6th

7. If Unit of CA/Agreement, Name and/or No.
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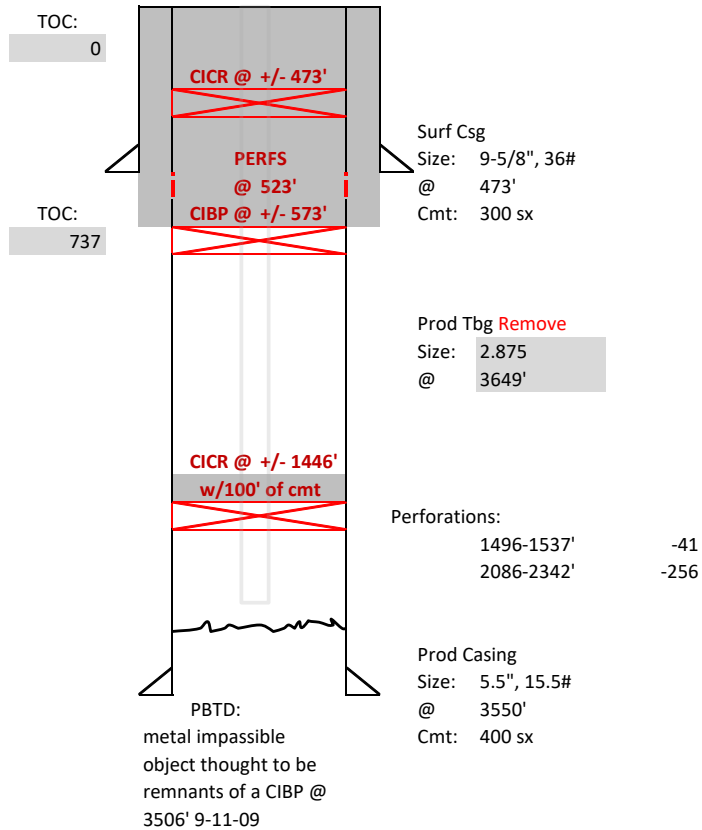
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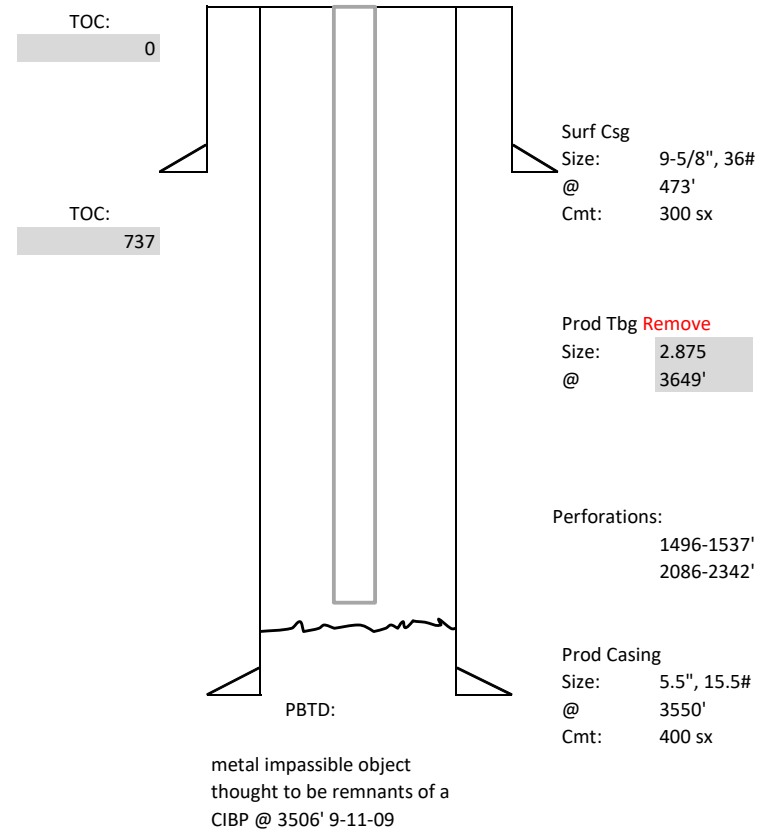
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Pre-P&A



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DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. COC 69112
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator GRMR OIL & GAS LLC		7. If Unit of CA/Agreement, Name and/or No. N/A
3a. Address PO Box 6280		8. Well Name and No. SD Federal 24-9DL
3b. Phone No. (include area code)		9. API Well No. 081-07624-01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE Sec 24 Twp 12N Rng 89W M 6th		10. Field and Pool or Exploratory Area Slater Dome
		11. Country or Parish, State Moffat

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

General P&A Procedure: Note: If 4 1/2" and 7" tie-back strings are installed, they will be removed.

MIRU. Nipple up BOP, TOO H w/tubing, stator, and NT anchor. TIH with CIRC & set 50' above perforations. Sting out of CIRC & circulate hole clean. Sting into retainer, est. rate & squeeze with 82 sx cement. Sting out of CIRC & spot 9 sx cement on top (in 4.5") . TOO H. Pressure test to 300 psi for 15 minutes after WOC. RIH & set CIBP 50' into liner top. RIH w/ tubing and spot 268 sx cement in 7" and 9 5/8" casing to surface using balanced method. Lay down tubing, RDSU. Dig out & cut wellhead 3' bgl. Weld on regulation dry hole plate w/legal ID. Backfill cellar.

Special Note: P&A procedure is subject to change if current well state is different than assumed state based on COGCC records

Well site reclamation will occur in accordance with BLM well pad and access road reclamation standards. This will generally consist of removing all fencing, piping, equipment, debris and trash from the location, recontouring the location and access road to approximate original grades, spreading stockpiled top soil over the site, installing necessary temporary BMPs to stabilize the site and protect against erosion, and re-seeding the site with an appropriate seed mix approved by BLM. Noxious weeds will be controlled via spraying until the site becomes sufficiently vegetated with native or otherwise approved plant species

Special Note: While GRMR is not the operator of record for these wells, the BLM contends that GRMR is the owner of "record title" and is obligated to perform the P&A. Please note, Entek GRB, LLC ("Entek") is the operator of record and is contractually obligated to perform the P&A associated with these wells, but has breached its obligation to do so.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tyler Ragan		GRMR Representative	
Signature <i>Tyler Ragan</i>		Title	Date
			09/25/2020

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

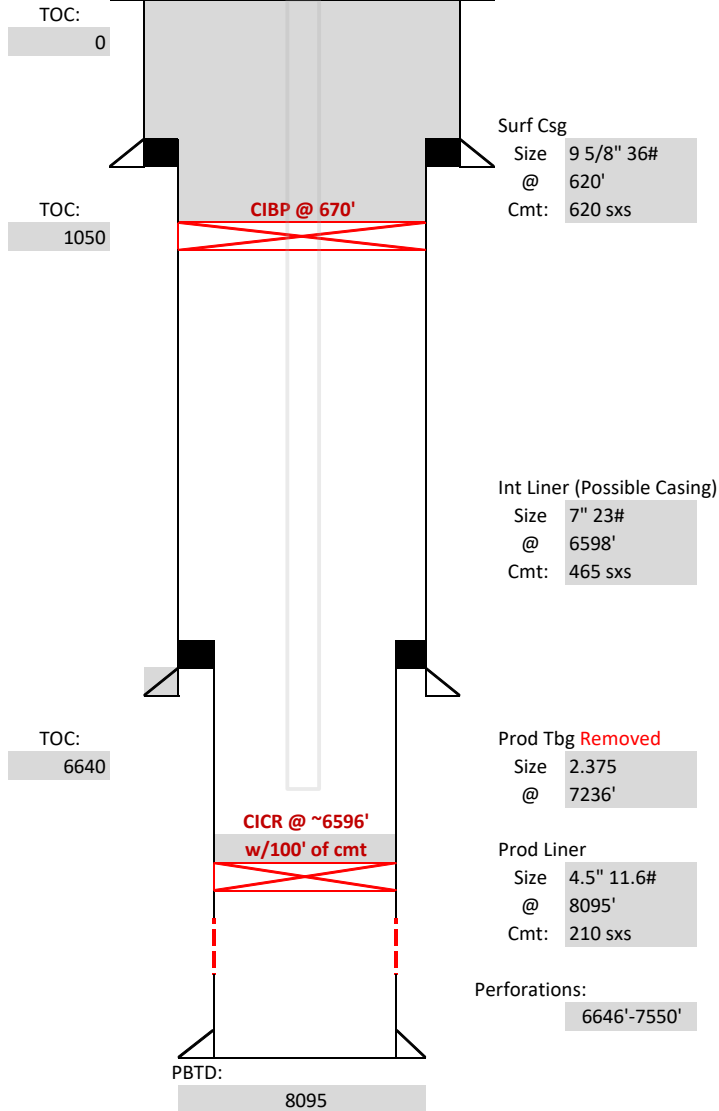
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Well Name: SD Federal 24-9L

ALL ITEMS IN RED ARE PROPOSED FOR P&A PURPOSES

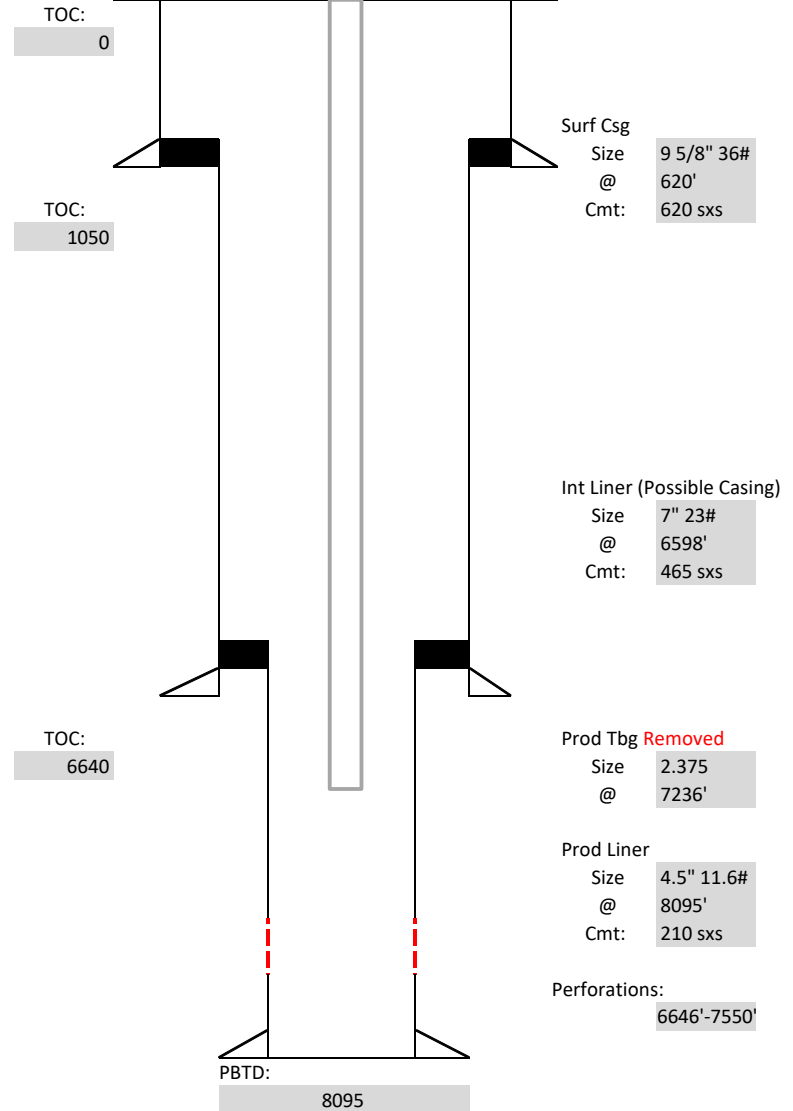
Note: If 4 ½" and 7" tie-back strings are installed, they will be removed



Well Name: SD Federal 24-9L

Pre-P&A

Note: Possible 4 ½" and 7" tie-back strings installed



OPERATIONAL PROCEDURE (SD Federal 24-9L)

Note: If 4 ½" and 7" tie-back strings are installed, they will be removed.

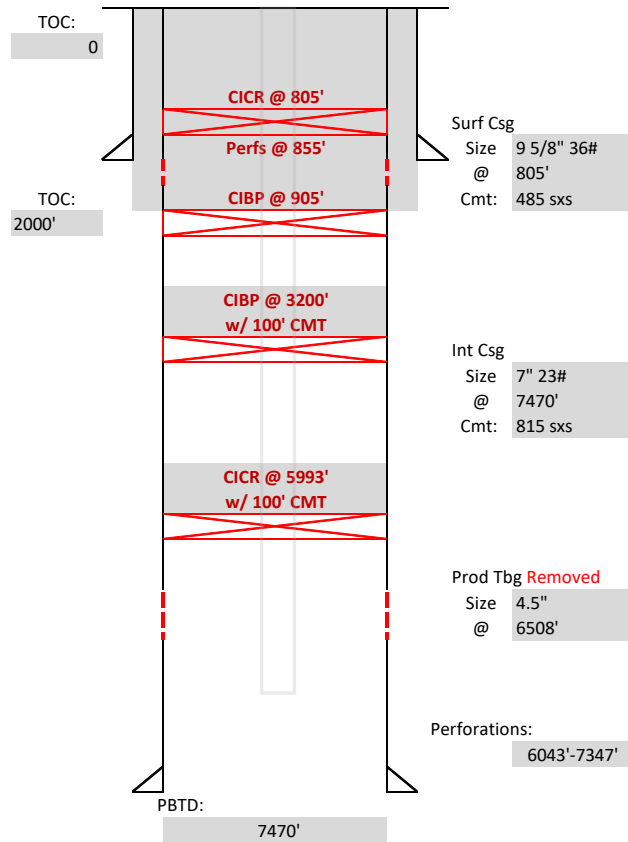
MIRU. Nipple up BOP, TOO H w/tubing, stator, and NT anchor. TIH with CIRC & set 50' above perforations. Sting out of CIRC & circulate hole clean. Sting into retainer, est. rate & squeeze with 82 sx cement. Sting out of CIRC & spot 9 sx cement on top (in 4.5"). TOO H. Pressure test to 300 psi for 15 minutes after WOC. RIH & set CIBP 50' into liner top. Spot 14 sx cement 50' above/below liner top. TOO H. RIH & set CIBP at 4000'. Spot 21 sx cement on top (in 7"). TOO H. RIH & set CIBP 50' into liner top. RIH w/ tubing and spot 268 sx cement in 7" and 9 5/8" casing to surface using balanced method. Lay down tubing, RDSU. Dig out & cut wellhead 3' bgl. Weld on regulation dry hole plate w/legal ID. Backfill cellar.

OPERATIONAL PROCEDURE (BM 14-10)

MIRU. Nipple up BOP, TOO H w/tubing, stator, and NT anchor. TIH with CIRC & set 50' above perforations. Sting out of CIRC & circulate hole clean. Sting into retainer, est. rate & squeeze with 188 sx cement. Sting out of CIRC & spot 21 sx cement on top (in 7") . TOO H. Pressure test to 300 psi for 15 minutes after WOC. TIH and set CIBP at 3200'. Spot 21 sx cement on top (in 7"). TOO H. TIH and set CIBP at 905'. R/U wireline truck & perforate prod casing 50' below shoe joint. RIH & set CIRC 50' above perforations. Open annulus valve, attempt rate into perforations. If rate is established pump 272 sx cement in annulus (to surface) and leave 4 sx in casing. Sting out of CIRC and spot 171 sx in casing using the balanced method .Lay down tubing, RDSU. Dig out & cut wellhead 3' bgl. Weld on regulation dry hole plate w/legal ID. Backfill cellar.

Well Name: BM 14-10

ALL ITEMS IN RED ARE PROPOSED FOR P&A PURPOSES



Notes

Updated on 10/1/2020 w/ additional plug

Well Name: BM 14-10

Pre-P&A

