

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402549874

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250  
 2. Name of Operator: MULL DRILLING COMPANY INC  
 3. Address: 1700 N WATERFRONT PKWY B#1200  
 City: WICHITA State: KS Zip: 67206-  
 4. Contact Name: Mark Shreve  
 Phone: (316) 264-6366  
 Fax: (316) 264-6440  
 Email: mshreve@mulldrilling.com

5. API Number 05-017-06852-00  
 6. County: CHEYENNE  
 7. Well Name: NW ARAPAHOE UNIT  
 Well Number: 32  
 8. Location: QtrQtr: SWSE Section: 6 Township: 14S Range: 42W Meridian: 6  
 9. Field Name: ARAPAHOE Field Code: 2875

## Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: ACID JOB  
 Treatment Date: 11/20/2020 End Date: 11/20/2020 Date of First Production this formation: 07/12/1988  
 Perforations Top: 5254 Bottom: 5259 No. Holes: 20 Hole size: 52/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acidized down casing-tubing annulus w/ 500 gals 15% HCl. Flushed w/ lease oil.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52

Max pressure during treatment (psi): 0

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5315 Tbg setting date: 07/30/2004 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Risa O'Bryhim

Title: Prod Tech Date: \_\_\_\_\_ Email: robryhim@mulldrilling.com  
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### Attachment Check List

**Att Doc Num**      **Name**

402549876	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)