

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/07/2020

Submitted Date:

12/07/2020

Document Number:

699802220

FIELD INSPECTION FORMLoc ID 312609 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 53255

Name of Operator: MARALEX RESOURCES INC

Address: P O BOX 338

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Graves, Jim		mrinc20@maralexinc.com	
, Engineering		dnr_cogccengineering@state.co.us	
Jordan, Reid		maralextechjr@gmail.com	
, BLM		jbyers@blm.gov	
Pesicka, Conor		conor.pesicka@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222011	WELL	SI	05/01/2012	GW	077-08613	SOUTH SHALE RIDGE 7-24	SI

General Comment:**COGCC Inspection Report Summary**

On Monday 12/7/20 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at MARALEX RESOURCES INC SOUTH SHALE RIDGE-68S98W /24SWNE, Location #312609 in Mesa County Colorado.

Refer to document #699801952inspection conducted on 10/19/20. Not all previous corrective actions have been completed.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Unused equipment on location. See photo #2052 and #2417 with a previous corrective action date of 4/30/20. Vegetation growing on secondary containment. See photo #2053 and #2418 with a previous corrective action date of 1/29/20. MIT required on well. With a previous corrective action date of 5/15/20.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	970-563-4000	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment. See photo #2052 and #2417		
Corrective Action:	Production facilities, shall be kept free of equipment and supplies not necessary for use on that lease. Remove unused equipment from location.	Date:	04/30/2020

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		,	
Comment:	Open top					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	Vegetation growing on secondary containment. See photo #2053 and #2418			
Corrective Action:	Secondary containment structures shall be sufficiently impervious to contain discharged material. Remove all vegetation and repair berm.			Date: 11/29/2020

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222011 Type: WELL API Number: 077-08613 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced April 2010. Last MIT performed on 2/19/15.Corrective Action: A mechanical integrity test shall be performed on each shut-in well on 5 year intervals from the date the initial mechanical integrity test was performed. Perform MIT on well.Date: 05/15/2020

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
Ditches						
Berms						
		Ditches				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699802221	Photos for Insp. #699802220	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5306158