

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

12/07/2020

Submitted Date:

12/08/2020

Document Number:

690102201

FIELD INSPECTION FORM
 Loc ID 318491 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Knop, Max		mknop@kpk.com	
		cogcc@kpk.com	
Brown, Kari		kari.oakman@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241403	WELL	PR	12/01/2018	GW	123-09192	JILLSON 5	EG
478395	SPILL OR RELEASE	CL			-	Jillson #5 Flowline	EG

General Comment:

Follow-up COGCC (EG) Field Inspection; The Corrective Actions outlined on COGCC (EG) FIR Doc #690102124 submitted on 10/15/2020 have been completed by the operator.

Photos and flowline pressure testing chart (provided by operator) can be accessed via link(s) at end of report.

Inspected Facilities

Facility ID: 241403 Type: WELL API Number: 123-09192 Status: PR Insp. Status: EG

Facility ID: 478395 Type: SPILL OR API Number: - Status: CL Insp. Status: EG

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Fiberglass
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
 Coatings: H2S: No Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: Corrective Action Completed;
Flowline repair and abandonment work completed (COGCC rule 1102.j. and 1105.e.4)

COGCC Inspector on location multiple dates;

11/09/2020
The open ended (cut end) of the 3" fiberglass flowline identified on the initial 10/15/2020
inspection was observed capped/ ends sealed by operator. This flowline was later
exposed/ uncovered during site investigation and determined to be a short section of pipe
trash/ debris. The pipe segment has been removed. Note: fluid release observed and
reported to KPK while on site on 11/9/2020.

12/1/2020
COGCC Inspector observed open excavation and flowline repair work completed on the
3" Fiberglass OLF associated with the Jillson 5 well. Approximately 15' of 3" fiberglass
flowline was cut out and replaced using 3" HDPE SDR 11 pipe and transitional fittings;
tracer wire installed. The flowline was pressure tested by the operator (post repair/ not
witnessed) and recorded on paper chart; copy emailed to inspector for review (12/8/20).
The test recorded minimal pressure deviation (loss<10%) and adequate stabilization and
is deemed passing/ satisfactory per COGCC rule 1104.h.

12/07/2020
The excavation was observed backfilled and area recontoured.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>As outlined on an email from KPK received Thu, Dec 3 2020;</p> <p>The flowline leak was identified, and repairs have been completed. The open-ended 3-inch fiberglass flowline initially thought to be the root cause of the release was not the actual location of the release. As you observed during the initial pressure test, gas was still released from the excavation area where the 3-inch fiberglass flowline had been blind flanged. Upon further investigation, the fiberglass flowline was not connected to anything, it was just a 5-foot section of buried flowline. Excavating a few feet south from the fiberglass flowline, the Jillson #5 flowline was uncovered and a damaged section of 3-inch carbon steel flowline was discovered. The damaged section of the 3-inch steel flowline was a historical repair made by a previous operator. A jiffy clamp had been used to make the historical repair but had since failed. A 15-foot section of the carbon steel flowline was removed and replaced with 3-inch HDPE flowline. Attached is the pressure test performed after the repair work had been completed.</p>	maclarej	12/08/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102208	Flowline debris; cut end capped. Fluid release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305932
690102209	Excavation; flowline repair completed (view SE)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305933
690102210	Excavation backfilled (view S-SE)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305934
690102211	Pressure Test Chart_Jillson 5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305935