

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/08/2020

Submitted Date:

12/08/2020

Document Number:

699102846

**FIELD INSPECTION FORM**

Loc ID 457671 Inspector Name: Burns, Adam On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

14 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457669	WELL	PR	07/15/2019	OW	123-48048	Guttersen D29-730	PR
457670	WELL	PR	07/18/2019	OW	123-48049	Guttersen State D29-714	PR
457672	WELL	PR	07/07/2019	OW	123-48050	Guttersen D29-722	PR
457673	WELL	DG	01/21/2020		123-48051	Guttersen Y05-726	DG
457674	WELL	DG	01/22/2020		123-48052	Guttersen Y05-734	DG
457675	WELL	DG	01/21/2020		123-48053	Guttersen State Y05-719	DG

**General Comment:**

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	LOCATION		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel x6		
Corrective Action:		Date:	

**Equipment:**

Type	#	corrective date
Bradenhead	# 6	
Comment:	Appear to be plumbed to surface	
Corrective Action:		Date:
Plunger Lift	# 3	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	8	500 BBLs	LVST		,
Comment:	Unused Frac Tanks on location.				
Corrective Action:					Date:

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**

Facility ID: 457669 Type: WELL API Number: 123-48048 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error  
 Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: \_\_\_\_\_  
 Comment: Submit reports as per Rule 206.  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 457670 Type: WELL API Number: 123-48049 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error  
 Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 457672 Type: WELL API Number: 123-48050 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error  
 Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 457673 Type: WELL API Number: 123-48051 Status: DG Insp. Status: DG

\_\_\_\_\_

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 457674 Type: WELL API Number: 123-48052 Status: DG Insp. Status: DG

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 457675 Type: WELL API Number: 123-48053 Status: DG Insp. Status: DG

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_  
End Surf Csg Pressure: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**Completion**

Operation:

Date Flowback:

Contractor:

Comment:

Corrective Action:	Date:
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**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On Tuesday 12/8/20 at approximately 1103hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Gutteresen D 29-22 Pad of Noble Energy Location ID: 457671 in Weld County, Colorado.                      While there, I observed 3 wells that are producing and 3 wells that are waiting on to be drilled.                      Appears that the annual Bradenhead test on the Gutteresen D29-730 is not current, submit reports as per Rule 206.                      8 Unused Frac Tanks on location.                      No violation of the COGCC rules were observed at the time of inspection.                      This is a summary of inspection report.</p>	burnsa	12/08/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699102847	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305637">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305637</a>