

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/08/2020

Submitted Date:

12/08/2020

Document Number:

699102842

**FIELD INSPECTION FORM**

Loc ID 457653 Inspector Name: Burns, Adam On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**  
OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
13 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457651	WELL	DG	12/16/2019		123-48037	Guttersen Y05-786	DG
457652	WELL	PR	06/13/2019	OW	123-48038	Guttersen D29-778	PR
457654	WELL	DG	12/15/2019		123-48039	Guttersen Y05-779	DG
457655	WELL	PR	06/13/2019	OW	123-48040	Guttersen D29-770	PR
457656	WELL	DG	12/15/2019		123-48041	Guttersen Y05-771	DG
457659	WELL	PR	03/16/2019	OW	123-48042	Guttersen D29-786	PR

**General Comment:**

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	LOCATION		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel x6		
Corrective Action:		Date:	

**Equipment:**

Type	#		corrective date
Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Bradenhead	# 6		
Comment:	Appear to be plumbed to surface.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	8	500 BBLS	LVST		,
Comment:	Unused Frac tanks on location				
Corrective Action:				Date:	

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**

Facility ID: 457651 Type: WELL API Number: 123-48037 Status: DG Insp. Status: DG

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Waiting to be drilled

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 457652 Type: WELL API Number: 123-48038 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: Submit reports as per Rule 206.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 457654 Type: WELL API Number: 123-48039 Status: DG Insp. Status: DG

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: waiting to be drilled

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: \_\_\_\_\_ Annual Brhd Completed? #Error

Last Brhd Test Results Initial Surf Csg Pressure: \_\_\_\_\_ Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 457655 Type: WELL API Number: 123-48040 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:	Date:
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<b>BradenHead</b>	
Date of Last Brhd Test: _____	Annual Brhd Completed? <u>#Error</u>
Last Brhd Test Results Initial Surf Csg Pressure: _____	Fluid Type: _____
End Surf Csg Pressure: _____	
Comment: _____	_____
Corrective Action: _____	Date: _____

Facility ID: <u>457656</u>	Type: <u>WELL</u>	API Number: <u>123-48041</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
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<b>Idle Well</b>	
Purpose: <input type="checkbox"/> Shut In	<input checked="" type="checkbox"/> Temporarily Abandoned
Reminder: _____	
Comment: <u>waiting to be drilled</u>	_____
Corrective Action: _____	Date: _____

<b>BradenHead</b>	
Date of Last Brhd Test: _____	Annual Brhd Completed? <u>#Error</u>
Last Brhd Test Results Initial Surf Csg Pressure: _____	Fluid Type: _____
End Surf Csg Pressure: _____	
Comment: _____	_____
Corrective Action: _____	Date: _____

Facility ID: <u>457659</u>	Type: <u>WELL</u>	API Number: <u>123-48042</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>BradenHead</b>	
Date of Last Brhd Test: _____	Annual Brhd Completed? <u>#Error</u>
Last Brhd Test Results Initial Surf Csg Pressure: _____	Fluid Type: _____
End Surf Csg Pressure: _____	
Comment: _____	_____
Corrective Action: _____	Date: _____

<b>COGCC Comments</b>		
Comment	User	Date
<p><b>COGCC Inspection Report Summary</b>                      On Tuesday 12/8/20 at approximately 1000hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Gutteresen D 29-20 Pad of Noble Energy Location ID: 457653 in Weld County, Colorado.                      While there, I observed 3 wells that are producing and 3 wells that are waiting on to be drilled.                      Appears that the annual Bradenhead test on the Gutteresen D29-778 is not current, submit reports as per Rule 206.                      8 Unused Frac Tanks on location.                      No violation of the COGCC rules were observed at the time of inspection.                      This is a summary of inspection report.</p>	burnsa	12/08/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699102843	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305635">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5305635</a>