

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/08/2020

Document Number:

402467853

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

**Operator Information**

OGCC Operator Number: 10575 Contact Person: Nathan Bennett  
Company Name: 8 NORTH LLC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5300 Email: nbennett@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 461773 Location Type: Production Facilities  
Name: Fabrizius 27-12, 14, 42, 44 Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: NWNE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.892528 Longitude: -104.183633

**Description of Corrosion Protection**

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, 8 North will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. 8 North retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, 8 North ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462585 Flowline Type: Wellhead Line Action Type: Out of Service

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302930 Location Type: Well Site ☐  
Name: FABRIZIUS-611N61W Number: 27NWSE  
County: WELD No Location ID  
Qtr Qtr: NWSE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.890900 Longitude: -104.189630

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/23/2009  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 09/20/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 08/05/2020

☒ Entire Line Removal

☐ Partial Line Removal

**Description of Out of Service:**

Flowline/Riser is locked out and tagged out.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462583 Flowline Type: Wellhead Line Action Type: Out of Service

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302924 Location Type: Well Site ☐  
Name: FABRIZIUS-611N61W Number: 27NWNE  
County: WELD No Location ID  
Qtr Qtr: NWNE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.897620 Longitude: -104.189630

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 10/25/2009  
Maximum Anticipated Operating Pressure (PSI): 135 Testing PSI: 135  
Test Date: 09/20/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 08/05/2020

☒ Entire Line Removal☐ Partial Line  
Removal**Description of Out of Service:**

Flowline/Riser is locked out and tagged out.

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 462582 Flowline Type: Wellhead Line Action Type: Pre-Abandonment  
Notice**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**Location ID: Location Type: Well Site ☐  
Name: FABRIZIUS Number: 1161-27-14  
County: WELD No Location ID  
Qtr Qtr: SENE Section: 27 Township: 11N Range: 61W Meridian: 6  
Latitude: 40.894350 Longitude: -104.185080

Equipment at Start Point Riser: Well

**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 05/01/2010  
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200  
Test Date: 09/14/2018

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 03/25/2020

**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462584 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: Location Type: Well Site ☐

Name: FABRIZIUS Number: 1161-27-44

County: WELD No Location ID

Qtr Qtr: SESE Section: 27 Township: 11N Range: 61W Meridian: 6

Latitude: 40.887300 Longitude: -104.185140

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 10/08/2009

Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200

Test Date: 09/20/2018

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**Date: 03/25/2020**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

This form is being submitted as a December 1, 2020 update to include a gis shapefile and description of the integrity management plan and corrosion protection plan for these flowlines.

UPDATED INFORMATION 09/08/2020

This Form 44 (Flowline Registration) was sent back to "Draft" for apparent exclusion of information for two (2) of the four (4) flowlines captured herein. The following should be noted and consider during review:

12330300FL

- Flowline has been abandoned and removed in its entirety.
- Post-Abandonment Form 44 and corresponding GIS data were received on 08/17/2020 via DOC #402468062.
- Previous entry dated 03/25/2020 (as captured in this Form 44) has been clarified as "Pre-Abandonment Notice".

12330970FL

- Flowline has been abandoned and removed in its entirety.
- Post-Abandonment Form 44 and corresponding GIS data were received on 07/07/2020 via DOC #402438190.
- Previous entry dated 03/25/2020 (as captured in this Form 44) has been clarified as "Pre-Abandonment Notice".

Submitter's name changed TO N.Bennett (same as contact) FROM E.Martinez (previous submitter).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/08/2020 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**Date: 12/7/2020

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402467853	Form44 Submitted
402467857	OFF-LOCATION FLOWLINE GEODATABASE SHP
402467858	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)

