

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/03/2020

Document Number:

402482111

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 413189 Location Type: Production Facilities
Name: RAY NELSON Number: 44-32
County: WELD
Qtr Qtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6
Latitude: 40.089930 Longitude: -105.023710

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466471 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413189 Location Type: Well Site ☐
Name: RAY NELSON Number: 44-32
County: WELD No Location ID
Qtr Qtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.089930 Longitude: -105.023710

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 03/22/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466475 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: Location Type: Well Site



Name: RAY NELSON Number: 44-32

County: WELD No Location ID

Qtr Qtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.089930 Longitude: -105.023710

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/30/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 10/05/2020

Pre-Abandonment 30-day Notice☐ Removed per Rule 1105.d.(2)☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Flowline is located in same trench as active flowlines. Flowline will be abandoned per all applicable 1105 series regulations. Upon final abandonment of active flowlines, flowline will be removed.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466474 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: Location Type: Well Site ☐

Name: RAY NELSON

Number: 44-32

County: WELD

No Location ID

Qtr Qtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.089930 Longitude: -105.023710

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/29/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 10/05/2020

Pre-Abandonment 30-day Notice☐ Removed per Rule 1105.d.(2)☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

Flowline is located in same trench as active flowlines. Flowline will be abandoned per all applicable 1105 series regulations. Upon final abandonment of active flowlines, flowline will be removed.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466473 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 413189 Location Type: Well Site ☐

Name: RAY NELSON Number: 44-32

County: WELD No Location ID

Qtr Qtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.089930 Longitude: -105.023710

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/31/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466472 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413189 Location Type: Well Site ☐

Name: RAY NELSON Number: 44-32

County: WELD No Location ID

Qtr Qtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.089930 Longitude: -105.023710

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/29/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Preabandonment Notice for Flowlines:
Ray Nelson 34-32 Flowline Facility ID: 466475
Ray Nelson 8-8-32 Flowline Facility ID: 466474

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/03/2020 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/7/2020

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402482111	Form44 Submitted
402482131	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

