

FORM
6
Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402479311			
Date Received: 10/12/2020			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Kevin Monaghan</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(970) 381-2990</u>
Address: <u>1001 NOBLE ENERGY WAY</u>	Fax: _____
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u>	Email: <u>kevin.monaghan@nblenergy.com</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number <u>05-123-25440-00</u>	Well Name: <u>SCHMIDT G</u>	Well Number: <u>19-23</u>
Location: QtrQtr: <u>SWSE</u> Section: <u>19</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u>	County: <u>WELD</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>HAMBERT</u>	Field Number: <u>33530</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.294272 Longitude: -104.701302

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 07/08/2008

GPS Instrument Operator's Name: PAUL TAPPY

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7223	7236	12/12/2019	B PLUG CEMENT TOP	6885
NIOBRARA	6935	7028	12/12/2019	B PLUG CEMENT TOP	6885

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	525	375	525	0	VISU
1ST	7+7/8	4+1/2	11.60	7,370	781	7,370	1,980	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6885 with 2 sacks cmt on top. CIPB #2: Depth 4141 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2500 ft. to 2000 ft. Plug Type: CASING Plug Tagged:
 Set 30 sks cmt from 780 ft. to 451 ft. Plug Type: CASING Plug Tagged:
 Set 35 sks cmt from 541 ft. to 11 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 780 ft. with 96 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 300 ft. with 82 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 04/14/2020
 of _____
 *Wireline Contractor: Cutters *Cementing Contractor: A-Plus
 Type of Cement and Additives Used: Class G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

1. Form 42 submitted: 12/04/2019, 402254848
 2. no fluid migration
 3. cement to surface
 4. all plug have a minimum of 100' of cement
 5. Form 44 submitted: 7/10/2020, 402441310
 7. well was static
- Form 17 submitted: 12/16/2019, 402263334

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
 Title: Sr. Regulatory Analyst Date: 10/12/2020 Email: Denverregulatory@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 12/4/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402479311	FORM 6 SUBSEQUENT SUBMITTED
402479362	CEMENT JOB SUMMARY
402479363	OTHER
402479365	OPERATIONS SUMMARY
402479367	WELLBORE DIAGRAM
402479368	WIRELINER JOB SUMMARY
402508051	CEMENT BOND LOG

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)