

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number:  
402540002

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie_Fiddes@Oxy.com</u>

5. API Number <u>05-123-48452-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>BUDDY</u>	Well Number: <u>7-13HZ</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>7</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/16/2020 End Date: 10/25/2020 Date of First Production this formation: 11/06/2020  
Perforations Top: 8003 Bottom: 18158 No. Holes: 1107 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole:

PERF FROM 8003-18158

48 BBLS 15% HCL ACID, 305 BBLS 25% HCR-7000 WL, 325 BBLS 33% HCR-7000WL, 38 BBLS 7.5% HCL ACID, 19,608 BBLS PUMP DOWN, 249,451 BBLS SLICKWATER, 269,775 BBLS TOTAL FLUID. 7,131,134 LBS WHITE 40/70 OTTAWA/ST. PETERS, 7,131,134 LBS TOTAL PROPPANT.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 269775 Max pressure during treatment (psi): 7870

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 83.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 716 Number of staged intervals: 37

Recycled water used in treatment (bbl): 750 Flowback volume recovered (bbl): 8430

Fresh water used in treatment (bbl): 268309 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7131134 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 12/02/2020 Hours: 24 Bbl oil: 815 Mcf Gas: 1155 Bbl H2O: 554

Calculated 24 hour rate: Bbl oil: 815 Mcf Gas: 1155 Bbl H2O: 554 GOR: 1417

Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1600 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7538 Tbg setting date: 11/29/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 179' FNL, 957' FEL, Sec 7.

Occidental certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email Callie\_Fiddes@Oxy.com

### Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)