

FORM  
5

Rev  
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402544406

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 69175

Contact Name: Cassie Gonzalez

Name of Operator: PDC ENERGY INC

Phone: (303) 860-5800

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: cassie.gonzalez@pdce.com

API Number 05-123-48476-00

County: WELD

Well Name: Vega

Well Number: 16N

Location: QtrQtr: SENW Section: 6 Township: 3N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2194 feet Direction: FNL Distance: 2596 feet Direction: FWL

As Drilled Latitude: 40.255660 As Drilled Longitude: -104.706370

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/15/2020

\*\* If directional footage at Top of Prod. Zone Dist: 2530 feet Direction: FSL Dist: 2555 feet Direction: FWL  
Sec: 6 Twp: 3N Rng: 65W  
FNL/FSL FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 150 feet Direction: FSL Dist: 2555 feet Direction: FWL  
Sec: 7 Twp: 3N Rng: 65W  
FNL/FSL FEL/FWL

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/06/2020 Date TD: 09/07/2020 Date Casing Set or D&A: 09/07/2020

Rig Release Date: 09/07/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1694 TVD\*\* 1677 Plug Back Total Depth MD TVD\*\*

Elevations GR 4975 KB 4988 Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

### **CASING, LINER AND CEMENT**

<b><u>Casing Type</u></b>	<b><u>Size of Hole</u></b>	<b><u>Size of Casing</u></b>	<b><u>Grade</u></b>	<b><u>Wt/Ft</u></b>	<b><u>Csg/Liner Top</u></b>	<b><u>Setting Depth</u></b>	<b><u>Sacks Cmt</u></b>	<b><u>Cmt Btm</u></b>	<b><u>Cmt Top</u></b>	<b><u>Status</u></b>
SURF	12+1/4	9+5/6	J-55	36	0	1684	530	1684	0	VISU

Subsurface hazards include, but are not limited to, the following: overpressured zones, underpressured zones, major geologic faults, salt sections, H2S at concentrations greater than or equal to 100 ppm.

Bradenhead Pressure Action Threshold 505 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### **STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Only the surface portion of this well was drilled and surface casing set. Drilling activity was suspended on 9/7/2020 and is anticipated to commence on 3/2/2021.

Top of Productive Zone and Bottom hole footages are based on approved APD footages due to drilling activity being suspended. Footages will be corrected on the final Form 5 submission.

Well was drilled prior to adoption of WBI Rules and vendor did not create pressure chart to accompany cement verification report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ally Ota

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: alexandria.ota@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402544429	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402545456	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402545457	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

