

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/17/2020

Document Number:

402467924

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10000 Contact Person: Patti Campbell
Company Name: BP AMERICA PRODUCTION COMPANY Phone: (970) 712-5997
Address: 1199 MAIN AVENUE SUITE 101 Email: patti.campbell@bpx.com
City: DURANGO State: CO Zip: 81301
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469080 Flowline System PLA 9
Name:

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LA PLATA
Qtr Qtr: SWNE Section: 21 Township: 32N Range: 10W Meridian: N
Latitude: 37.004953 Longitude: -107.934248
GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: 09/21/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/01/1991
Pipe Material: Carbon Steel Bedding Material: _____
Max outer Diameter (inches): 6.000 Type of Fluid Transferred: Natural Gas
Max Anticipated Operating PSI: _____ Testing Pressure: _____ Test Date: _____

Description of Corrosion Protection:

The PLA 9 Flowline System is subject to the following corrosion protection practices: cathodic protection and chemical programs for internal corrosion.

Description of Integrity Management Program:

The PLA 9 Flowline System is subject to the following integrity management practices: continuous pressure monitoring.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Bored and cased.

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 09/21/2020

Pre-Abandonment 30-day Notice

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☒ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Approximately 2585 ft. of 10-in off location steel flowline (natural gas). Details in attached document.

OPERATOR COMMENTS AND SUBMITTAL

Comments Only part of the system will be abandoned. The remainder of the system will remain in active status.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/17/2020 Email: Tiffany.Griffitj@bpx.com

Print Name: Tiffany Griffith Title: Data Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402467967

PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)

