

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/19/2020

Document Number:

402533018

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (970) 3964900
LLC
Address: 410 17TH STREET SUITE #1400 Email: flowlines@bonanzacrk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: _____ Flowline System Bonanza Creek Flowlines
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: SENE Section: 26 Township: 5N Range: 63W Meridian: 6
Latitude: 40.371670 Longitude: -104.396120
GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: 09/12/2013

FLOWLINE DESCRIPTION AND TESTING

Date Construction 09/15/2020
Completed: _____
Pipe Material: Carbon Steel Bedding Native Materials
Material: _____
Max outer Diameter 2.000 Type of Fluid Multiphase
(inches): _____ Transferred: _____
Max Anticipated Operating 200 Testing 2210 Test Date: 09/11/2020
PSI: _____ Pressure: _____

Description of Corrosion Protection:

"The potential for internal corrosion in the piping is addressed by sweeping any liquids, mainly water, out of the pipe by pigging the line twice monthly.
External corrosion potential is addressed by ensuring that all buried lines have external coating, with shrink sleeves installed on larger pipe bare joints, and taped joints on smaller pipe. All external pipe coating is tested "jeeped" prior to being installed in ditch.
Galvanic Anodes are frequently installed with buried piping, and flange isolation kits are strategically used where necessary, to optimize effectiveness of cathodic protection."

Description of Integrity Management Program:

BCEOC has a Flowline Integrity Management Plan in place, dated October 2020 that is in compliance with the COGCC 1100 series flowline rules. See attachment.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

"The majority of flowlines are not near any known and defined public receptors or road crossings. Those that are, county permits are acquired prior to construction of county road crossings. Permit conditions contain minimum construction requirements.

There are no flowlines installed near any known sensitive wildlife habitats.

"

OPERATOR COMMENTS AND SUBMITTAL

Comments

Bonanza Creek respectfully submits this Form 44 Flowline System registration. It includes all of Bonanza's off-location non-produced water flowlines. Any construction or acquisition of off-location non-produced water flowlines will be added to this system.

In the attached SHP file, there are some historical dates that Bonanza Creek does not have records for (the information was either not required at the time or the flowline was acquired from a different operator). In the case of active date, the associated well's first date of production was used as a substitute.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/19/2020 Email: flowlines@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402533032	INTEGRITY MANAGEMENT SYSTEM DESCRIPTION
402536127	FLOWLINE SYSTEM GEODATABASE SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

