

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402540586

Date Received:

11/30/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10112
2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
3. Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001
4. Contact Name: Alyssa Beard
Phone: (303) 2448114
Fax:
Email: abeard@foundationenergy.com

5. API Number 05-125-07350-00
6. County: YUMA
7. Well Name: ROGERS 277
Well Number: 20-9-1
8. Location: QtrQtr: NESE Section: 20 Township: 3S Range: 42W Meridian: 6
9. Field Name: ARMEL Field Code: 2960

Completed Interval

FORMATION: NIOBRARA Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 1612 Bottom: 1637 No. Holes: 50 Hole size: 0.42
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Uneconomic
Date formation Abandoned: 09/11/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 1600 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Unfortunately the documentation that Foundation received at the time of acquisition of this well does not show when the bridge plug was set at 1600'. Foundation is submitting this Form 5A to document that the well has been temporarily abandoned but we do not have the supporting paperwork.

I have attached a PDC WBD dated 9/11/12 that references an already existing plug at 1600'. This well, perhaps because it has never produced, didn't come with a lot of documentation. We have reached out to folks who were at PDC at the time but haven't gotten additional information. A notice of intent to plug, submitted by PDC in September 2012, was approved by COGCC and references an existing bridge plug at 1600'.

A Form 4 has been submitted by Foundation that indicates that we will be evaluating this well's future utility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Alyssa Beard

Title: EHSR Manager

Date: 11/30/2020

Email: regulatory@foundationenergy.com

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Attachment List

Att Doc Num

Name

402540586	FORM 5A SUBMITTED
402542051	WELLBORE DIAGRAM
402542896	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)