

FORM
6Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402442967

Date Received:

07/29/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72400

Contact Name: Jeff Schneider

Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO

Phone: (970) 86709437

Address: 1123 W 3RD AVE

Fax: (970) 867-9137

City: DENVER State: CO Zip: 80223

Email: jeff@schneiderenergy.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-077-05093-00

Well Name: ASBURY STORAGE UNIT-FED

Well Number: 4

Location: QtrQtr: SWNE Section: 14 Township: 9S Range: 101W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: _____

Field Name: ASBURY CREEK

Field Number: 3200

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.275760

Longitude: -108.629390

GPS Data: GPS Quality Value: 0.1 Type of GPS Quality Value: PDOP Date of Measurement: 05/18/2006

GPS Instrument Operator's Name: Paul Kellogg

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	2777	2810	06/23/2020	CEMENT	2540

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	539	375	539	0	VISU
1ST	6+3/4	4+1/2	9.5	2,777	135	2,777	1,726	CBL
OPEN HOLE	6+3/4			2,811				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 2811 ft. to 2540 ft. Plug Type: CASING Plug Tagged: ☒

Set 10 sks cmt from 1775 ft. to 1675 ft. Plug Type: CASING Plug Tagged: ☐

Set 25 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 589 ft. with 50 sacks. Leave at least 100 ft. in casing 489 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 6 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/02/2020
of _____

*Wireline Contractor: Rocky Mountain Wireline Servic

*Cementing Contractor: Blac Frac Tanks, Inc

Type of Cement and Additives Used: Type 2

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

There was no flow line to this well. It was a observation well for the gas storage field.
The invoices are all billed to Schneider Summit Services for accounting reasons. The well is owned by Public Service Company of Colorado

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider

Title: Consultant Date: 7/29/2020 Email: Jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 12/2/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

COA Type	Description

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402442967	FORM 6 SUBSEQUENT SUBMITTED
402443017	CEMENT BOND LOG
402443024	CEMENT BOND LOG
402443251	WELLBORE DIAGRAM
402443253	WIRELINE JOB SUMMARY
402443254	WIRELINE JOB SUMMARY
402455456	CEMENT JOB SUMMARY
402455458	CEMENT JOB SUMMARY

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No production reporting for this well due to being an observation well No flowlines to abandon Surface Location Verified Open hole added to casing and updated scout card	12/02/2020

Total: 1 comment(s)